

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FWL of Section 9-T19S-R25E (Unit N, SESW)	5. Lease Designation and Serial No. NM-1372	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Warren ANW Federal #7	9. API Well No. 30-015-28839	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.	11. County or Parish, State Eddy Co., NM
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate & acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-4-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nipped up BOP and tested to 2000 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6013'. Tested to 200 psi. TIH to PBD of 8208'. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing. Circulated well with 2% KCL water. TOOH with tubing, scraper and bit.

6-5-96 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 7764-7832' w/20 .42" holes as follows: 7764, 66, 68, 70, 72, 88, 90, 92, 94, 7802, 04, 06, 18, 20, 22, 24, 26, 28, 30 & 7832'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7710'. Acidized perforations 7764-7832' with 3000 gallons 20% iron control HCL acid and ball sealers. Re-acidized perforations 7764-7832' with 20000 gallons gelled 20% NEFE HCL acid and ball sealers. Swabbing.

6-6-96 - Unset packer. TOOH with packer and tubing. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein* Title Operations Technician Date June 10, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

CISF