

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 198C, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28981
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Osage Boyd 15
2. Name of Operator Nearburg Producing Company	8. Well No. #7
3. Address of Operator P. O. Box 823085, DaLLAS, TX 75382-3085	9. Pool name or Wildcat Dagger Draw; Upper Penn, North
4. Well Location Unit Letter L : 1,980 Feet From The South Line and 660 Feet From The West Line Section 15 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,467' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Surface Casing and Cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled and surveyed to 1,126'. C&C mud. POH and LD 8" DC's. Ran 26 joints 9-5/8" 36# J-55 ST&C casing and set at 1,126'. C&C mud. Cement casing using 1,150 sx cement plus additives. Circulated 158 sx to surface. WOC.

RECEIVED

JUN - 8 1996

OIL CONSERV. DIV.
P.O. BOX 2088
SANTA FE, N.M. 87504-2088

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E Scott Kimbrough TITLE Mgr Drilling/Production DATE 5/31/96
TYPE OR PRINT NAME E Scott Kimbrough TELEPHONE NO 505/397-4186

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 6 1996

CONDITIONS OF APPROVAL, IF ANY: