District (PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101
Revised October 18, 1994
Instructions on back
Submitt Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

2040 South Pache	NM 87505	Santa Fe, NM 87505							AMENDED REPORT			
APPLICA	NOITA	FOR	PERMIT	TO DRI	ILL, RE-EN	ITER, DE	EPE	N, PLUGB	ACK,	OR AD	D A ZONE	
SDX Resources, Inc. PO Box 5061 Midland, TX 79704 915/685-1761			Operator Name and Address							² OGRID Number 020451		
										30 - 0 / S - 22 5 6 7		
Property Code			1	₅Proper te 20	ty Name	ें वि (१)	RECEIVE OCD - ARTE	SIA		ғ Well No .		
State 20 2												
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West Line	County	
К	20	198			1980	South		2180	West E		Eddy	
UL or lot no.	Proposed Bottom Hole Location If Different From Surface											
OL OF IOURO.	Section	Towns	hip Range	Lot Idn	Feet from the	North/South	line	Feet from the	e East/West Li		County	
Millman ON-	GB-SA	Prop	osed Pool 1			₃Proposed Pool 2						
₁₁Work Typ	•		12Well Type Code		13Cable/Rotary		14Lease Type Code		e	₁₅Ground Level Elevation		
E			0		R		S		3462			
16 Mu No	I ltiple O		17Proposed Depth 2800		⊪Formation GB		₁₀Contractor L&R		₂₀Spud Date 12-15-01			
			21 F	ropose	d Casing a	ind Ceme	nt Pr	ogram				
Hole Siz	te	Cas	sing Size	Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
		Exis	sting: 13-3/8"			418		700		Surf		
		Exis	sting: 9-5/8"			2835		1400		Surf		
²² Describe the p	roposed pro	gram. If	this application	is to DEEPE	N or PLUG BACK	give the data or	the pres	sent productive z	one and	proposed ne	w productive zone.	
Describe the blo	wout preven	tion pro	gram, if any. Us	e additional :	sheets if necessary	y.	i die pres	sent productive 2	one and	proposed ne	w productive zone.	
Formerly: N	onsanto (Co.'s D	elta State Co	m #1 (AF	rl #30-015-225	67)						
Propose to re-enter well by drlg out cmt plugs in 9-5/8" csg to 2800'. Will run cased hole logs, perf & stimulate as necessary for optimum production. Will use double ram 3000# manual BOP.												
					,	BA						
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: Bannie Atwater						Approved By: ORIGINAL EIGNED BY TIM W. GUM						
Printed name: Bonnie Atwater						itle:						
Title: Regulatory Tech /-802						pproval Date:	AN 1	6 2062	Expirati	on Date:	IAN 1 8 200	

District I PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM \$8211-0719 District [[] 1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

RT

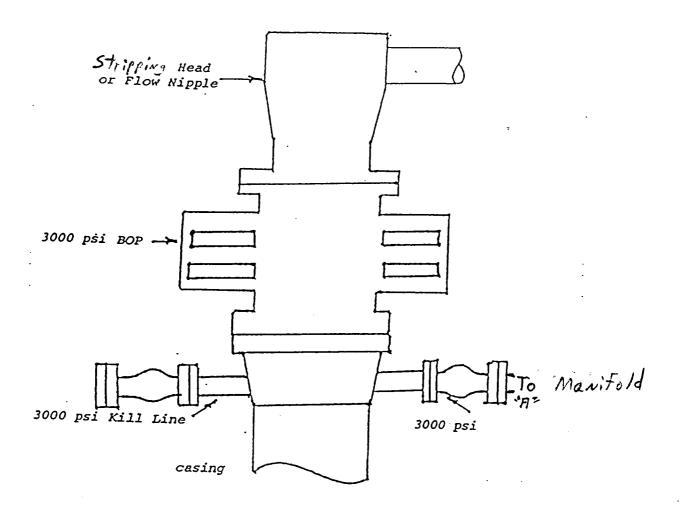
ASUNCE I V									ree Lease - 3		
O Box 2088, S	ianta Fc, Ni	M 87504-2088							AMENDED RE		
		W	ELL L	OCATIO	N AND A	CREAGE DED	ICATION P	LAT			
•	API Num	ber		² Pool Co			³ Pool :				
			j			Millman QN-					
⁴ Property	Code				¹ Prop	erty Name			1 III w st		
		S	tate 2	20	•	•			' Well Number		
'OGRID No. 020451					¹ Opera	itor Name					
		SDX R	lesour	ces, Inc					* Elevation 3462		
		-	· · · · · · · · · · · · · · · · · · ·		10 Surface	a Logotion					
UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	face Location					
K 20		195	28E		1980	North/South line South	Feet from the	East/West Ed	County Eddy		
				11 TT-1		i		2180 West			
L or lot no.	Section	Township	Во			If Different Fr	om Surface				
	Section .	rownseib	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lis	e County		
Dedicated Act	1000								1		
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0											
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		OR A	NON-ST	ANDARD	UNIT HAS	BEEN APPROVED	INTERESTS H	AVE BEEN	CONSOLIDATI		
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						Signature Morg					
							Chuck	Chuck Morgan			
				Ī		Printed Name					
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21	80		A	1			was plotted fro	m field notes of a	actual surveys made b		
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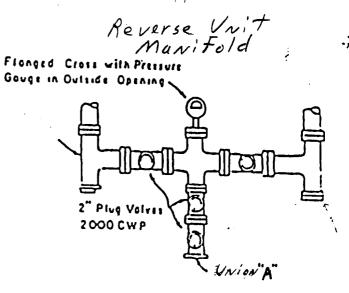
Certificate Number

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All dist	ances must be from	the outer boundaries of	the Section.						
MONSANTO COMPANY Delta State Com, Well No.											
Unit Letter Section Township			19 - S	Range 28-E	County		ny				
Actual Footage Loc	<u> </u>	<u> </u>		1 40 6	<u> </u>						
1980	feet from the	South	line and	2180 _{fee}	t from the	West	line				
Ground Level Elev:	Producing For		orrow Poo	Hillman	Mari	ew	Dedicated Acreage: 320+ or - Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)											
interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
	<u> </u>			•	MMUNITI	7ΔΤΙΩΝ					
[Х] Үез			"yes," type of co								
	is "no," list the f necessary.)	owners a	nd tract descripti	ions which have ac	tually beer	a consolidat	ed. (Use reverse side of				
		ed to the	well until all into	erests have been o	onsolidate	d (by comm	unitization, unitization,				
forced-poo							approved by the Commis-				
sion.						· · · · · · · · · · · · · · · · · · ·					
	1					÷ .	CERTIFICATION				
						I hereby ce	rtify that the information con-				
	 						in is true and complete to the knowledge and beliefy				
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	 		ļ ·			Nome / /	. Scholl				
	1			1		Position	l Production Mgr.				
	i				1 +	Company	rroduction rigr.				
	1					Monsant	o Company				
	i					5/25/	78				
			320 + or - /								
	LG 2748 Morsanto 100	זע או	L 6701 Gulf 100%	L 124 WI Erma Low	e 50% Wil	· I hemby o	ertify that the well location				
21	801	-0	du11 100%	Maralo,		II shown on th	nis plat was plotted from field call surveys made by me or				
4	on j			i.	•	under my s	upervision, and that the same				
	1				11	is true and	d correct to the best of my				
Donnasil	1 6701	-	Vator Pot	Conn 100 UT							
Pennzoil 100% WI	L 6701	980'	Depco Inc	r. Corp 18% WI & Husky Oil C	o 32% WE	May 18,	1978				
	6701	1	Hondo 011	& Gas Co. 50%	WI		B. Duniven				
LG 3784	Gulf 1009	R MI			₹	Registered Pr and/or Land S	ofessional Engineer.				
			64	18 (Dedicated)		4/1	0113				
		1				Certificate No	p. yanen				
0 330 660	90 1320 1650 1980	2310 26	40 2000	1500 1000 50	0 1	19,	4882 1 1				

Blow Out Preventor Schematic





PLAN VIEW-

MANIFOLD