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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E 874

Bar of mine

FEB 20 1974

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **ARTESIA, OFFICE**

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Feathers Tone ST
9. Well No.
2

2. Name of Operator
Glen Phemone Drilling Co. Inc. ✓

3. Address of Operator
P. O. Box 1448, Carlsbad, New Mexico 88220

4. Location of Well

10. Field and Pool, or Wildcat
Millman Grayburg

UNIT LETTER **0** LOCATED **2310** FEET FROM THE **East** LINE AND **990** FEET FROM
THE **South** LINE OF SEC. **18** TWP. **19S** RGE. **28E** NMPM

12. County
Eddy

15. Date Spudded
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.) **2-10-74**
18. Elevations (DF, RKB, RT, GR, etc.) **3517 Gh'**
19. Elev. Casinghead

20. Total Depth **1915**
21. Plug Back T.D. **-**
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1855-65 1880-1890

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
None

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	28	375	10"	50	none
5 1/2"	15	1855	8"	100	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1750	

31. Perforation Record (Interval, size and number)
OPEN Hole from 1855'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1855-1890	4000 gallons oil 2000 # sand

33. PRODUCTION

Date First Production **2-17-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumpings** Well Status (Prod. or Shut-in) **Pumpings**

Date of Test **2-17-74** Hours Tested **24** Choke Size **14** Prod'n For Test Period **TSTM** Oil - Bbl. **None** Gas - MCF **None** Water - Bbl. **None** Gas-Oil Ratio **-**

Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **14** Oil - Bbl. **TSTM** Gas - MCF **None** Water - Bbl. **None** Oil Gravity - API (Corr.) **29**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **TSTM** Test Witnessed By **Glen Phemone**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Glen Phemone** TITLE **V. Pres** DATE **2-18-74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1865	1872	7	Sand (brown)				
1872	1880	8	Brown lime (oil show)				
1880	1895	15	Sandy lime (more oil)				
1895	1900	5	Gray lime				
1900	1915	15	Hard Gray lime				