

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-30029

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NM-24160

7. Lease Name or Unit Agreement Name:
Parkway Delaware Unit

8. Well No. PDU #508

9. Pool name or Wildcat
Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Water Injector
2. Name of Operator
St. Mary Land & Exploration Co., c/o Nance Petroleum
3. Address of Operator
P.O. Box 7168, Billings, MT 59103-7168
4. Well Location

Unit Letter J : 1350 feet from the S line and 2520 feet from the E line
Section 35 Township 19S Range 29E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3328' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☐
- OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The PDU #508 was shut-in on 10/29/01 when the casing & tubing pressures equalized. We rigged up to repair the suspected tubing leak on 11/16/01 and also planned to clean out fill and investigate a possible casing leak between the packer (4060') and top perf (4160'). (The fill and casing leak were identified by an injection profile survey.) Fill was tagged at 4240' and cleaned out to 4310'. When an 8'x2" piece of the 4 1/2" casing came out with the workstring, we decided against running Pkr-RBP tools to investigate the possible hole at 4062'. This hole is within the unitized interval and was discussed with Van Burton of NMOCD. The tubing leak was repaired and the well passed the MIT (witnessed by NMOCD rep. Phil Hawkins). It was returned to injection with the packer set at 4039' on 11/20/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herb Thackeray TITLE Operations Engineer DATE 12/20/01

Type or print name Herb Thackeray Telephone No. 406.245.6248
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE 1-10-02

Conditions of approval, if any: