

Submit to Appropriate District Office
 Lease - 6 copies
 Lease - 5 copies
 District I
 Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

CIST
 BLM
 BLM
 Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-30782

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-10716-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Yates Drilling Company

3. Address of Operator
 105 South 4th Street, Artesia, NM 88210

4. Well Location
 Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line
 Section 28 Township 19S Range 28E NMPM Eddy County

7. Lease Name or Unit Agreement Name
 Hubble 28 State Com

8. Well No.
 1

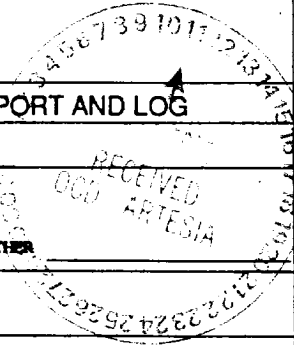
9. Pool name or Wildcat
~~Hubble~~ Winchester Morrow

10. Date Spudded 11-29-99 11. Date T.D. Reached 1-8-00 12. Date Compl. (Ready to Prod.) 4-12-00 13. Elevations (DF & RKB, RT, GR, etc.) 3379' GR 14. Elev. Casinghead -

15. Total Depth 11,200 16. Plug Back T.D. 10,770' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 40'-11200' -

19. Producing Interval(s), of this completion - Top, Bottom, Name 9580'-9605' Penn 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/FDC; AIT, Sonic 22. Was Well Cored No



CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to Surface	
13 3/8"	48#	390'	17 1/2"	500 sxs	
8 5/8"	24# & 32#	2950'	11"	1450 sxs	
5 1/2"	17# & 15.5#	11200'	7 7/8"	600 sxs	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9547'	9547'

26. Perforation record (interval, size, and number)

9580'-9592'	13 .47" holes
9595'-9598'	4 .47" holes
9602'-9605'	4 .47" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9580'-9605'	2000 gals 20% HCL, 12 gals Ferritrol-270, 4 gals Ferritrol-271, 4 gals FAW-18W, 4 gals NE13, 4 gals CI27 + 52 7/8"

PRODUCTION

28. PRODUCTION 1.3 sg ball sealers

Date First Production 4-12-00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-13-00	24 hrs.			9	19.8	72	2/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	-		9	19.8	72	37

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Greg

30. List Attachments
 Deviation Survey, Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Karen J. Leishman Printed Name Karen J. Leishman Title Engineering Tech Date 5-9-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9817'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 478'	T. Atoka 10263'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 679'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1136'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1600'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1985'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Mrw Clastics 10797'	T. Wingate _____	T. _____
T. Wolfcamp 8921'	T. Lower Mrw 10933'	T. Chinle _____	T. _____
T. Penn _____	T. Mississippian 11048'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Surface				
400	650	250	Redbed, Anhydrite				
650	1510	860	Anhydrite				
1510	1710	200	Anhydrite, Redbed, , Shale				
1710	3500	1790	Anhydrite, Dolomite				
3500	8800	5300	Limestone, Sandstone, Shale				
8800	10700	1900	Limestone, Shale				
10700	11050	350	Sandstone, Shale				
11050	11200	150	Limestone, Shale				