

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834
APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator Anadarko Petroleum Corp.			8. Lease Name and Well No. PATON 'B' FEDERAL #3		
3. Address P.O. Box 2497, Midland, TX 79702			9. API Well No. 30-015-30835		
3a. Phone No. (include area code) 915/683-0534			10. Field and Pool, or Exploratory SHUGART, YATES, 7 RIVERS, ON, GRBG		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 660' FWL U.L. L			11. Sec., T., R., M., or Block and Survey of Area SEC 9 - T18S - R31E		
At top prod. interval reported below SAME			12. County or Parish EDDY		
At total depth SAME			13. State NM		
14. Date Spudded 12/17/99		15. Date T.D. Reached 01/11/00		16. Date Completed 8/24/00	
				☒ Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* 3689 GL					
18. Total Depth: MD TVD		8955		19. Plug Back T.D.: MD TVD	
				7800	
20. Depth Bridge Plug Set: MD TVD		7820			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			714	360 POZ/C			
	H-40					250 POZ/C		SURF	
11	8-5/8	24			2180	600 POZ/C			
	J-55					215 POZ/C		SURF	
7-7/8	5-1/2	17			8955	1100 POZ/C			
	N80/J55					300 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	3676							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3793	3950	7870-8505	1 JSPF	56	UNDER CIBP
B)			3793-3950	1 JSPF	21	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3793-3950	ACDZ W/2100 GAL 7-1/2% HCL + 42 BS
3793-3950	FRAC W/ 33000 GAL 30# XLG + 105000# 16/30 SND

ACCEPTED FOR RECORD

APR 11 2001

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/26/00	9/06/00	24	→	62	20	66	37.1	.8255	(ORIG. SGD.) GARY GOURLEY
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→	62	20	66	322.5	OIL	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name (please print) SABRA WOODY Title ENGR TECH III Date 03/30/01 Signature [Signature]

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				SALT	779
				YATES	1799
				SEVEN RIVERS	2500
				QUEEN	3191
				GRAYBURG	3751
				SAN ANDRES	4231
				BONE SPRING	5719
				BONE SPRING SAND	7441
				BONE SPRING 2 CARB	7711
				BONE SPRING 2ND SAND	7981

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Gas: Oil Ratio	Well Status	Production Method
				Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28b. Production - Interval C

RECEIVED
APR 02 01
BLM
ROSWELL, NM