



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator _____ Address _____
Well No. _____ in _____ of Sec _____, T _____
Lease _____
R. _____, N. M. P. M., _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is _____, Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____
Place _____ Date _____
Name _____
Position _____
Representing _____
Company or Operator _____
Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
2995	3197	202	Drill Stem Test Test open 2 hrs. 5/8" size & 1" surface choke, slight blow of air 6 min. Res. 280° drig. mud, 90° fresh water out drig. mud, 377° O ₂ , BHTP O ₂ , no build up taken by hi 1490°. 1° @ 3280.
3197	3311	114	Line
3311	3395	24	No formation logged.
3395	3907	572	Line 1° @ 3395, 3997, 3700, 3844. SLC 3371 = 3377. SLC 3872 = 3894.
3907	3948	41	Line and shale
3948	3972	24	Line
3972	4062	90	Line and shale
4062	4096	34	Sandy line
4096	4218	122	Line
4218	4292	34	Line and shale
4292	5249	977	Line 1° @ 4260; 1° @ 4405; 1° @ 4497; 1° @ 4687, 4798, 4885, 2° @ 4975, 5015, 1-3/4° @ 5110; 2° @ 5143; 1-1/2° @ 5204. SLC 5055 = 5064.
5249	5280	31	Line and shale
5280	5302	22	Line
5302	5345	43	Line and shale
5345	5375	30	Red shale and line
5375	5396	21	Shale and line
5396	5407	11	No formation logged.
5407	5472	65	Shale and line
5472	5510	38	Line and blue shale
5510	5757	247	Shale and line
5757	5821	64	Line, shale and chert.
5821	5886	65	Line and shale
5886	5902	16	Line, shale and chert.
5902	6368	466	Line and shale 1-3/4° @ 5990, 2° @ 6040, 1-1/2° @ 6106, 1-3/4° @ 6200, 6314. 1-3/4° @ 6370. 1-1/2° @ 6465, 1-3/4° @ 6577. Begin circ. @ 6370 w/ Fibretek. Lost circ. @ 6624, regained after 3 hrs. Res. 8° black silty lime- stone and black shale, no show of oil or gas. 1-3/4° @ 6726, 6805.
6368	6386	18	Lost circ., no returns.
6386	6636	250	Line and shale
6636	6646	10	Cored
6646	6833	187	Line and shale
6833	6884	51	Shale
6884	7019	135	Shale and line
7019	7093	74	Line and sand
7093	7153	60	Line and shale
7153	7188	35	Line
7188	7328	140	Line and shale
7328	7385	57	Line
7385	7598	213	Line and shale
7598	7698	100	Line
7698	7706	8	Line and shale
7706	7755	49	Line
7755	7768	13	Line and shale
7768	7823	55	Line
7823	7890	27	Line and shale
7890	8065	15	No formation logged
8065	8077	12	Line
8077	8092	15	Line and shale
8092	8132	40	Line
8132	8143	11	Line and shale
8143	8146	3	Line and chert
8146	8190	6	Green sand and line
8190	8193	15	Line
8193	8208	65	Shale and line
8208	8248	18	Line, shale and sand
8248	8257	9	Sand and line
8257	8139	82	Line and shale
8139	8147	8	Line
8147	8149	2	No formation logged
8149	8164	15	Line
8164	8171	7	Line and shale
8171	8193	22	No formation logged
8193	8230	37	Line and shale
8230	8237	7	Hard sand
8237	8254	17	Line and hard sand
8254	8282	28	Shale and line
8282	8300	18	Chert and line
8300	8415	115	Line and shale
8415	8428	13	Line
8428	8472	44	Line and shale
8472	8601	129	Line
8601	8624	23	Line and shale
8624	8784	160	Line
8784	8786	2	Sand and line
8786	8799	13	Sand
8799	8803	4	Sand and line
8803	8814	11	Sandy line
8814	8890	36	Line
8890	8896	6	Sand
8896	8960	4	Line and sand
8960	8973	13	Sand
8973	8999	66	Line
8999	8968	29	Line and sand
8968	8989	21	Line
8989	9007	18	Sand and line
9007	9030	23	Line
9030	9050	20	Sand and line
9050	9052	2	Line
9052	9075	23	Sand
9075	9087	12	Line and sand
9087	9122	35	Shale
9122	9184	62	Shale and line
9184	9290	66	Shale
9290	9290	40	Line and shale 2-3/4° @ 8875. 2-3/4° @ 8996. 2-3/4° @ 9000. 2-1/2° @ 9065, 9115. 3° @ 9290.