## Ni MEXICO OIL CONSERVATION CON ISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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Ral	ph Loss	EQUEST	ING AN ALLO	WABLE FOR	A WELL KNO	OWN AS:		
(Co	mpany or Op	erator)	Indian Be	(Lesse)	, Well No	<u>1</u> ,	inNV	.1/4. SE
J	Sec	22	, T21-S	, R 23-E	, NMPM.,	Indian Bas	in (Upper	Penn) p
<b></b>								
			County. Date	: Spudded 3847	Total	Date Drilling	Completed	Dec. 23, ]
ricas	e indicate l	ocation:			Total	Prod Form	linner B	<u> </u>
D	CB	A	PRODUCING INTE				opper :	ATRI
					• 75041 221			
	F G	H			75241-331 Depth		Danak	<del></del>
					Casing	Shoe 9385	Tubing	72801
,	KJ	T I	OIL WELL TEST					
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	I				Treatment (after			
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			GAS WELL TEST			<del>-</del>		<del>_</del>
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ng ,Casi	ing and Geme	nting Recor						
Size	Feet	•			CK TIPPSSIIPA A+^			re
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9 5/8		1000	1	d or Fracture		None M	CF/Day; Hours	flowed
	1925	1000	Choke Size	d or Fracture 7	Treatment:	None M	CF/Day; Hours	s flowed
		·- <u>-</u>	Choke SizeAcid or Fractur	Method of Treatment (G	Treatment:  f Testing:  iive amounts of ma	None M	CF/Day; Hours	s flowed
7	1925	1000	Choke SizeAcid or Fractumesand):	Method of Method of Mone	Treatment:  f Testing:	None M	OF/Day; Hours	water, oil, and
7	1925 9385	1000	Acid or Fractures and): Casing Press.	Method of Treatment (G None Tubing Press.	f Testing:  ive amounts of ma  Date first ne oil run to ta	None M	OF/Day; Hours	s flowed
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2 3/8	1925 9385 7280	1000	Acid or Fractures and): Casing Press. Oil Transporter	Method of re Treatment (G None Tubing Press.	f Testing:  ive amounts of ma  Date first ne  oil run to ta	Nome M	OF/Day; Hours	water, oil, and IVED
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