

N. M. O. C. C. COM.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 1  
(Other Instruc s on re-  
verse side)

N/M 1230 40 00

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 05581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Indian Basin

8. FARM OR LEASE NAME

Indian Basin Gas "Com"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin, Upper Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-21S-23E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL & 660' FWL

14. PERMIT NO.

Current

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3832' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) T.A. Morrow & in Penn.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

and recomplete

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10,100' TD, 10,035' PBD. Plan to pull dual equipment from well, temporarily abandon Morrow gas completion, run production logs over the Upper Penn perforations from 7376' to 7588', squeeze entire Upper Penn perforated interval 7376-7588', and recomplete the well in the water free producing intervals indicated from the production logs.

RECEIVED

APR 23 1971

U.S. GEOLOGICAL SURVEY  
DALLAS, NEW MEXICO

26 1971

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Acting Area Supt.

DATE 4-16-71

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APPROVED  
APR 23 1971

R. L. BECKMAN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side