

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

G. K. Woods

L. F. Rayroux

(Company or Operator)

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **24**, T. **21S**, R. **26E**, NMPM.**Wildcat****Eddy**Well is **1650** feet from **North** line and **330** feet from **East** lineof Section **24**. If State Land the Oil and Gas Lease No. isDrilling Commenced **Sept. 25,** 19 **53** Drilling was Completed **July 8,** 19 **54**Name of Drilling Contractor **Buck Jones to 2659' - Guy James to 3205'**Address **McCaney Texas** **Hobbs N. Max.**Elevation above sea level at Top of Tubing Head **3189** **3187GL** The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **2560** to **2565** No. 4, from to
2650 to **2656**
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **501** to **519** feet. **410 in hole**
1600 to **1612** feet. **1100 in hole**
No. 2, from to feet.
2600 to **2606** feet. **1300 in hole**
No. 3, from **2657** to **2659** feet. **2200 in hole**
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7" OD	20	used	2265	Baker		569-570	Shut off surface
5 1/2" OD	15.5	used	479	Larkin			water
Liner cemented at		2643'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	9 5/8	Pulled	0			
8	7"	2265	0		Cable tool	
6 1/4	5 1/2	2643	40	Plug Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowel sand fraced with 3000 lbs. from 2643' to 2654'

Result of Production Stimulation Fraced into bottom water

Depth Cleaned Out

F RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 2659 feet to 3205 feet, and from feet to 5 feet.
Cable tools were used from 0 feet to 2659 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	462	462	Lime & Sand	2482	2508	26	Dark Brown Lime
462	565	103	Lime	2508	2568	60	Gray Sand
565	1085	520	White Lime	2568	2642	74	Lt. Gray Sand
1085	1780	695	Chacky Lime	2642	2650	8	Black Shale
1780	1855	75	Sand Anhydrite	2650	2659	9	Sand
1855	1945	90	Salt	2659	2703	44	Broken Sand, Limy Shale
1945	2190	245	Lime	2703	2755	52	Gray Sticky Shale. Lime
2190	2210	10	Sand	2755	2768	13	Fine Gray Sand
2210	2344	134	Gray Lime	2768	2790	22	Gray Silty Shale
2344	2384	40	Fine Gray Sand	2790	2843	53	Fine soft gray sand
2384	2394	10	Brown Lime	2843	2865	22	Lime Sand
2394	2412	18	Gray Sand	2865	2955	90	Sandy Lime, Limy Sands
2412	2482	14	Fine Gray Sand	2955	3040	85	Sands & Sticky Shale
				3040	3105	65	Fine Gray Sand
				3105	3205	100	Fine Soft Sand

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address Drawer 2527 - Hobbs N. Mex.
Name Position or Title Owner
Jan. 20, 1955 (Date)