

SECRET

NOV 30 1960

U.S. DEPARTMENT OF AGRICULTURE

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Moutray Brothers

.....
(Company of Operator)

(1999)

Well No. 1, in SW ¼ of SE ¼, of Sec 5, T 20-S, R 26-E NMPM.

Wildcat

Pool

Eddy

County.

Well is 330 feet from South line and 1980 feet from East line

of Section 5 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced..... **November 4** 19 **60** Drilling was Completed..... **November 26** 19 **60**

Name of Drilling Contractor..... **Bickerstaff & Tibbets**

Address Midland, Texas

Elevation above sea level at Top of Tubing Head.....3261 Or..... The information given is to be kept confidential until
 X X 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to **530** feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	748	Regular			Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	748	460	Pump		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No Production

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3810 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No Production, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 673	T. Gr. Wash.	T. Mancos.
T. San Andres. 1147	T. Granite.	T. Dakota.
Lovington Sand 1300	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450		Gravel & Shale				
450	600		Lime, Dolo & Sand				
600	1147		Sand & Dolo				
1147	1300		Dolo				
1300	1330		Sand & Dolo				
1330	1940		Dolo				
1940			Lime & Chert				

OIL CONSERVATION COMMISSION
ARTERIA DISTRICT OFFICE

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TRANSMITTED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 28, 1960

(Date)

Company or Operator Ralph Lowe

Address Box 832, Midland, Texas

Name J. L. Watson

Position or Title Agent