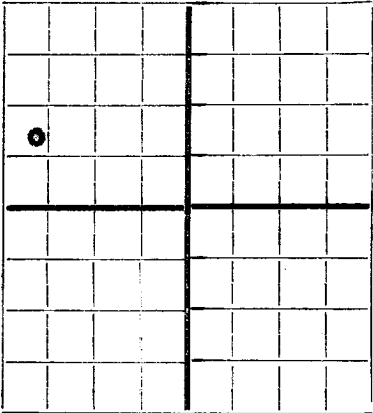


N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Tripple Development Co. C/O Mauldin Lumber & Supply, Box 863,
Company or Operator **Glovis, New Mexico**
Address
Pete Ruark Well No. **1** in **SWNW** of Sec. **26**, T. **21 S**
Lease
R. **26 E**, N. M. P. M., **Wildcat** Field, **Eddy** County.
Well is **1650** feet south of the North line and **990** feet ~~west~~ ^{East} of the ~~East~~ ^{West} line of **Section 26**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Pete Ruark**, Address **Carlsbad, N.M.**
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced **7-1-47** 19 Drilling was completed **7-31-47** 19
Name of drilling contractor **Kirby Drilling Co.**, Address **Hobbs, N.M.**
Elevation above sea level at top of casing **3126** feet.
The information given is to be kept confidential until **not** 19

OIL SANDS OR ZONES

No. 1, from **None encountered** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **360** to **368** feet. **not measured**
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7"	24	8		30					Surface string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2	7"	30	11	Pump & Plug		circulated mud & then cement

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **368** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **not productive**, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Kirby Drilling Co., Driller, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd** day of **October**, 19**47**
Charles C. Bowen
Notary Public

My Commission expires **10-13-48**

J. Mauldin 10-22-47
Place Date
Name **C. E. Mauldin Jr.**
Position **President**
Representing **Tripple Development Co.**
Company or Operator
Address **C/O Mauldin Lumber & Supply Co**
Glovis, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Valley Fill
25	100	75	Buff Limestone & Dolomite
100	180	80	Buff & Grey Dolomite with scattered red shale breaks
180	225	45	Buff Dolomite
225	245	20	Grey Sand
245	255	10	Grey Dolomite
255	360	105	Grey Dolomite with Sandstone Stringers
360	368	8	Porous Dolomite carrying water