VEO		İ
DISTRIBUTION		
SANTA FE		
FILE		٠
u.s.g.s.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		<u> </u>
	OIL	OIL GAS

ļ	DISTRIBUTION GANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.		PORT OIL AND NATURAL GA	S
	TRANSPORTER OIL GAS OPERATOR	J UL 9	1971	
1.	PRORATION OFFICE		C.	
	Harvey E. Yo			
	112 North F. Reason(s) for filing (Check proper box)	irst St., Artesia, Ne	Other (Please explain)	
:	New Well	Change in Transporter of: Oil Dry Gas	Lease commingli	ng and
	Recompletion Change in Ownership	Casinghead Gas Condensa	ite	of well description.
II a	f change of ownership give name nd address of previous owner		from Page+ yeter "	
u. <u>I</u>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	nation Kind of Lease	Lease No.
	Yates Federal	7 McMillan S.	R. Qn. State, Federal o	Fee Federal LC 063567
	Location Unit Letter / J : 16	50 Feet From The South Line	and 1650 Feet From Th	e East
		nship 20S Range	27E , NMPM, Edd	ly County
111. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
	Name of Authorized Transporter of Oil	oration		ton Texas 77001
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas		
	If well produces oil or liquids, give location of tanks.	D / 20 27	Is gas actually connected? When	
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	OII Well		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Ferforations Wate		?	Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
V	1		1	
	L. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and	regulations of the Oil Conservation	BY W. a. Gres	sett
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	sett
	I hereby certify that the rules and	regulations of the Oil Conservation	BY	CTOB compliance with RULE 1104.
	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation	APPROVED BY	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
	I hereby certify that the rules and Commission have been complied above is true and complete to the complete t	regulations of the Oil Conservation with and that the information given ne best of my knowledge and belief.	APPROVED BY	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.