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DISTRIBUTION			
SANTA FE		1	
FILE			سسا
u.\$.G.5,			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

		en e	the Selfer in the their setting was	
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE U.S.G.S.	ALITHODIZATION TO TOA	Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS	RECEIVED			
OPERATOR / PRORATION OFFICE Operator	JUL 1 6 1971			
Harvey E. Ya	tes O.C.C.	· · · · · · · · · · · · · · · · · · ·		
Address	rst St., Artesia, Ne			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please expl	•	
New We!! Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden:	re-designation of well description		
If change of ownership give name and address of previous owner		from Jales Fed	traf±3	
L DESCRIPTION OF WELL AND L	EASF.			
Yates Federal	Well No. Pool Name, Including For 13 McMillan S.		Lease No. Lease No. Lease No. LC 0635	
Unit Letter N ; 33	O Feet From The South Line	e and <u>1650</u> F	eet From The West	
Line of Section 6 Town	nship 20S Range	27Е , ммрм,	Eddy County	
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of this form is to be sent)	
The Permia Name of Author/zed Transporter of Cast	n Corporation		, Houston, Texas 77001 ich approved copy of this form is to be sent)	
Name of Authorized Transporter of Cast	ngnead Gas or Dry Gas	Address (othe daaress to mi	ich appropea copy of this form is to be sein,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 7 20 27	Is gas actually connected? When		
If this production is commingled with		L	nber: CTB 223	
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (DF, RRB, RF, GR, etc.)	realize of Fronzenty Committee			
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	CACCAS CENTAIN	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume o pth or be for full 24 hours)	f load ail and must be equal to or exceed top allow	
Date First New Oil Run Ta Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
1. CERTIFICATE OF COMPLIANC	CE.	F &	ISERVATION COMMISSION	
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED JUL	Gressett 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	Α . Λ		filed in compliance with RULE 1104.	
Chaling (Signa	Mialifiel	If this is a request	filed in compliance with RULE 1104. for allowable for a newly drilled or deepend accompanied by a tabulation of the deviation, in accordance with RULE 111.	

Engineer (Tule)
July 7, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.