

Result of Production Stimulation.....

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexico

RECT

TMAK

WELL RECORD

Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies AREA 640 ACRES
LOCATE WELL CORRECTLY Keystone Morris R. Antwell T. 208 18 Wildcat 2310' 3301 West South If State Land the Oil and Gas Lease No. is..... September 8 19.59 Drilling was Completed January 3 J. W. Brininstool Carlsbad, New Mexico 3306' Elevation above sea level at Top of Tubing Head... OIL SANDS OR ZONES _______ No. 5, from......to...... No. 2, from.....to... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Brockish 400 gal/min 140 8 gal/min " & sulphur H.F. 128 CASING RECORD KIND OF WEIGHT PER FOOT NEW OR CUT AND PULLED FROM PURPOSE PERFORATIONS AMOUNT SIZE 9-5/8 449 449 water shutoff 36 Toxas used 200 200 liner, prevent 28 Texas used cevine 688 580 water shutoff 23 TRXAS MUDDING AND CEMENTING RECORD METHOD MUD GRAVITY AMOUNT OF MUD USED NO. SACKS SIZE OF CASING WHERE SIZE OF HOLE 60 bb1 midded 12-1/2 9-5/8 449 pump. 40 bbl 688 mudded RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

B. ORD OF DRILL-STEM AND SPECIAL TESA.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools	s were	used from	feet to	feet tofeet, and from		· · · · · · · · · · · · · · · · · · ·	feet to feet.		
Cable tools	were u	sed from	feet to		feet, a	nd from	•••••	feet to	feet.
				PRODU	CTION				
Put to Prod	lucing			, 19					
OIL WELL	L: Th	e production	during the first 24 hours w	as	••••••	baı	rels of liq	uid of which	
			% was emulsi						
						/o water	, and		sediment. A.P.I.
								•	
GAS WELI	.: Th	e production	during the first 24 hours wa	as	·····	M.C.F. pl	us		barrels of
	liq	uid Hydrocarl	oon. Shut in Pressure	lbs.				•	
Length of	Time S	hut in		••••••					
PLEAS	E INI	DICATE BE	LOW FORMATION TOP	S (IN CON	FORMAN	CE WITI	I GEOGE	RAPHICAL SECTION	OF STATE):
			Southeastern New Mexico					Northwestern New	
T. Anhy	·		T. Dev	onian			т.	Ojo Alamo	·····
				rian			т.	Kirtland-Fruitland	
B. Salt							Farmington		
T. Yates				•				Pictured Cliffs	
T. 7 Rivers			T. Mcl	T. McKee				Menefee	
T. Grayburg								Point Lookout	
T. San Andres								Dakota	
T. Glorieta								Morrison	
T. Drinkard			Т	•			т.	Penn	
T. Tubbs						•••••••	Т.	***************************************	*******

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From	То	in Feet	Formation		From	То	Thickness in Feet	Formatio	'n
(i	45	45	Anhydrite						
j	5	30	Red, shaley s	and					
, ,	90	115	Line & anhydr						
L90 21		25	Grey, red san	d					
1	75 9 5	60 20	Anhy drite Sand		-				
1 -	75	80	Send & dolond	**					i .
	75	300	Dolomite frac	tured.	carty	indile	CONF	MATION COMMISSIO	N i
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721 7	35	14	Dolomite	í		No. Cap	s Receive	d	
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							N OF KA	was an analysis of the same of	
						STATE LA	ND OFFIC	E	
					{	U. S. G. S			
						TRANSPO	RTER		 _
						FILE	OF MINES		
						BUREAU	OF MINES		+
1		<u> </u>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

ℓ	January 7, 1960
as can be determined from available records.	
	given herewith is a complete and correct record of the well and all work done on it so fa

Company or Operator Address O. Box 1058, Hobbs, New Mexico

Name Position or Title Agent