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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CORRECTED
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

William Dooley and Ira Dixon

Artesia, New Mexico

Company or Operator **Commerce** Address _____
Well No. **1** in **NW¹** of Sec. **18**, T. **20 S.**
R. **27 E.**, N. M. P. M., **Globe** Field, **Eddy** County.
Well is **660** feet south of the North line and **330** feet ~~East~~ **West** of the ~~East~~ **West** line of **said Section 18**.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Commerce Trust Co.** Address **Kansas City, Missouri**
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **January 2,** 19 **36** Drilling was completed **June 11,** 19 **36**
Name of drilling contractor **Ira Dixon** Address **Artesia, New Mexico**
Elevation above sea level at top of casing **3347** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **light gas 402** to **407** No. 4, from _____ to _____
No. 2, from **Rainbow showings 827** to **958** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS (or lime)

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **100** to **370** feet. **Did not rise in casing**
No. 2, from **827** to **948** feet. **Seeps and light water**
No. 3, from **948** to **958** feet. **Rose about 900 ft.**
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
No casing was left in hole. All casing was pulled before plugging hole.									

MUDDING AND CEMENTING RECORD in plugging well.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 5/8		bottom of hole	3	dumped cement with baler	Heavy	Mud from top of cement plug to 390 feet.
(Second cement plug set at 390 feet)						
8 1/4		390	3	Dumped with baler		
(Heavy mud from top of second cement plug to top of hole)						

Erected regulation marker. PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Did not shoot or treat chemically.						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **958** feet, and from _____ feet to _____ feet

PRODUCTION (No production)

Put to producing _____, 19 _____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ira Dixon _____ Driller _____ Driller
Ned Hedges _____ Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28**day of **November**, 19 **36**

Notary Public

Artesia, New Mex., **November 28**, 19 **36**Name **William Dooley**Position **Partner**Representing **William Dooley, Ira Dixon et al.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Gyp and sand
30	55	25	Gyp, broken lime and sand
55	75	20	Gyp and broken lime
75	80	5	White lime, gyp and shale
80	100	20	White lime with some gyp
100	110	10	White lime with little shale (water at 100 ft.)
110	120	10	Gyp and fine lime and blue shale
120	125	5	Gyp and fine lime and blue shale
125	140	15	Lime and shale
140	160	20	Gumbo
160	165	5	Sandy lime
165	180	15	Gumbo
180	200	20	Dark Gray lime and shale
200	225	25	Dark Gray lime with little shale
225	275	50	Gray lime
275	285	10	Light gray lime
285	301	16	Gray dolomite
301	318	17	Dark gray dolomite
318	328	10	Buff and reddish dolomite (Rainbow showing at 318)
328	350	22	Gray and buff dolomite (more water at 345 ft.)
350	363	13	Dark gray dolomite
363	376	13	Gray dolomite with little gyp (no water from 370 to 327)
376	381	5	Gray dolomite
381	384	3	Gray and buff dolomite with little anhydrite
384	402	18	White dolomite
402	407	5	Buff dolomite (Light gas)
407	418	11	White dolomite
418	423	5	White and buff dolomite
423	438	15	White and buff dolomite
438	453	15	White dolomite
453	457	4	White and buff dolomite
457	475	18	White dolomite
475	490	15	White and buff dolomite
490	505	15	White dolomite
505	529	24	White and buff dolomite
529	539	10	Sandy shale
539	555	16	White dolomite
555	635	80	White and buff dolomite
635	649	14	Brown dolomite
649	688	39	Sand and shale
688	706	18	White dolomite
706	719	13	Brown dolomite and little blue shale
719	748	29	White dolomite
748	777	29	White sandy dolomite
777	792	15	Brown lime with little blue shale
792	808	16	White sandy dolomite
808	827	19	White dolomite
827	876	49	Brown sandy dolomite (Rainbow showings, Light water seeps)
876	881	5	Brown sandy dolomite, little blue shale (Rainbow showing, light water seeps)
881	958	77	Brown dolomite (Increase of water from 948 to 958)