

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR George D. Riggs		8. FARM OR LEASE NAME Welch Yates C Federal	
3. ADDRESS OF OPERATOR P.O. Box 116 Carlsbad, NM 88221		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Cedar Hills	
14. PERMIT NO. 990' ESL & 2310' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5-T21S-R27E, NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3285' GL		12. COUNTY OR PARISH EDDY	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PERM OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ 5 Day Production Notice

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/8/91: The Riggs #6 well was produced four (4) hours and yielded 22 bbls. oil and 44 bbls water;

Continued production will be primarily that to allow lease equipment testing, replacement, and repairs while waiting approval, drilling, and activation of a replacement disposal well for lease produced water;

A 500 bbl. frac tank will store produced water until either a disposal well is a reality, or until the water is hauled to a proper disposal facility with prior approval of the BLM.

Application is being made to the NMOC for reinstatement of a 180 bpm oil allowable.

Adm

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Jayson

TITLE Lease Agent

DATE 3/12/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side