Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

- DATE -

District Office	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II Santa Fe New Mexico 87504-2088	
P.O. Drawer DD, Ariesta, NM 88210	5. Indicate Type of Lease Federal STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. NM 01119
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.) RECEIVED	7. Lease Name or Unit Agreement Name
1. Type of Well:	Welch-Yates C Federal
OIL XXX GAS OTHER MAR 1 4 1991	
2. Name of Operator	8. Well No.
George D. Riggs  3. Address of Operator  ARTESIA. OFFICE	9. Pool name or Wildcat
	Gedar Hills
P. O. Box 116 Carlsbad, NM 88221 4. Well Location	
Unit Letter <u>W</u> : <u>990</u> Feet From The <u>South</u> Line and	2310 Feet From The East Line
Section 5 Township 21S. Range 27E.	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3285 Gr.	
11. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	. 🗖
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON L CHANGE PLANS COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND C	CEMENT JOB
OTHER: OTHER:	Repr.; Allowable Request
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
3/8/91 The Riggs #6 was produced four hours after a gas engine had been	
placed on the pumping unit and repairs to existing production facilities made;	
Production was 22 bbls oil and 44 bbls water in four hours;	
Production will be limited until a replacement lease water disposal	
well is approved, drilled, and activated; presently produced water	
will be stored in a 500 bbl. frac tank until either the disposal well becomes a reality or the water is hauled to a proper disposal	
facility with proper prior approval.	
A reinstatement of allowable of accumulations up to 180 bbls oil per	
month is requested hereby, daily limitat	ion being the hours pumped,
to allow futher equipment checkout and e	stablish well capability.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIONATURE Sul Jaylon TITLE Leone Ag	ent 3/12/91
TYPE OR PRINT NAME Bill Taylor	€05 - Telephone no. 887 - 2570
(This space for State Lieu)	
(This space for State Use)	