

IL CONSERVATION COMMISSION
Santa Fe, New Mexico

ITA FE ✓
OPERATOR

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Carlsbad, New Mexico
Place

May 8, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

George D. Riggs
Company or Operator

Welch et al Well No. 3 in SE 1/4 NE 1/4
Lease

section 5, T. 21 S, R. 27 E, N.M.P.M. Cedar Hills Pool Eddy County

Please indicate location:

Elevation 3250 Spudded 1-31-52 Completed 5-8-52

Total Depth 532 P.B. 520

Top Oil/Gas Pay 519 Top Water Pay _____

Initial Production Test: Pump 50 Flow _____ (BOPD OR CU.FT. GAS PER DAY)

Based on 25 Bbls. Oil in 12 hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) 3" @ 520 Feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity 20.7

Casing Perforations: _____

Unit letter: ? P ✓
Lot 16

Casing & Cementing Record

Size	Feet	Sax
<u>7"</u>	<u>406</u>	<u>20</u>

Acid Record:

_____ Gals _____ to _____
_____ Gals _____ to _____
_____ Gals _____ to _____

Show of Oil, Gas and water

S/ gas 435

S/ oil 482-484

S/ _____

Shooting Record.

_____ Qts _____ to _____
_____ Qts _____ to _____
_____ Qts _____ to _____

S/ _____

S/ _____

S/ _____

S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates 381'
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Date first oil run to tanks or gas to pipe line: May 8, 1952

Pipe line taking oil or gas: Artesia, Pipe Line Co.

Remarks: _____

George D. Riggs
Company or Operator

By: Geo. D. Riggs
Signature

Position: Operator

Send communications regarding well to:

Name: George D. Riggs

Address: Box 30, Carlsbad, New Mexico

APPROVED MAY 13, 1952

OIL CONSERVATION COMMISSION

By: P. A. Hanson

Title: ENGINEER

at 1300