

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

George D. Riggs

3. ADDRESS OF OPERATOR

P.O. Box 116 Carlsbad, NM 88221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2970' FSL & 990' FEL

RECEIVED

FEB 20 1991

O. C. D.

ALBUQUERQUE OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, or other)
3250' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Welch Federal

9. WELL NO.

Riggs #3

10. FIELD AND POOL, OR WILDCAT

Cedar Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5-T21S-R27E, NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Casing Test

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/18/91 the Riggs #3 downhole cleanup was accomplished and the Well
Casing was successfully tested to 300 lbs:

1. A Packer on 2 3/8" tubing was set at 497';
2. Thereafter the annulus between the tubing and the casing was filled with water and pressurized to 300#, per verbal agreement;
3. The test began at 4:05 p.m. and terminated at 4:45 p.m;
4. A pressure drop of only 20 lbs. in 40 minutes was observed, well within the allowed 30 lbs. in 15 minutes;

Notices of the test were provided the BLM on 1/14/91 & 1/18/91.

RECEIVED

16. MAR 10 11 11 AM '91

APPROVED FOR ¹² MONTH PERIOD
ENDING 3/1/92

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill Taylor

TITLE

Lease Agent

DATE

2/11/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

CARLSBAD, NEW MEXICO