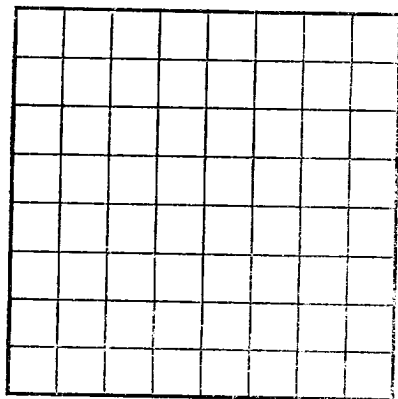




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **008110-A**
LEASE OR PERMIT TO PROSPECT **C**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company HANSON OIL COMPANY Address Box 852, Roswell, New Mexico
Lessor or Tract E. A. HANSEN Field CHARRALIS State NEW MEXICO
Well No. 1 Sec. 8 T. 21S R. 27E Meridian 10E County DOXY
Location 330 ft. N. of N. Line and 2310 ft. E. of W. Line of Section 8 Elevation 3288.3
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. A. HansonDate June 3, 1952Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling April 8, 1952 Finished drilling May 23, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 439' to - No. 4, from G 546' to 549'
No. 2, from G 463' to - No. 5, from G 545' to -
No. 3, from G 542' to - No. 6, from - to -

IMPORTANT WATER SANDS

No. 1, from 260' to 270' No. 3, from - to -
No. 2, from 545' to - No. 4, from - to -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8"</u>	<u>23 1/2</u>	<u>8 rd</u>	<u>Pitts</u>	<u>393'</u>					<u>Water S.C.</u>
<u>7"</u>	<u>20 1/2</u>	<u>8 rd</u>	<u>Used</u>	<u>544'</u>					<u>Gas S.C.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8"</u>	<u>393'</u>			<u>1.00</u>	
<u>7"</u>	<u>544'</u>	<u>20</u> <u>64</u>			

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth set -
Adapters—Material - Size -

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from - feet to - feet, and from - feet to - feet
Cable tools were used from 0 feet to 571' feet, and from - feet to - feet

DATES

-, 19- Put to producing -, 19-The production for the first 24 hours was - barrels of fluid of which - % was oil; - % emulsion; - % water; and - % sediment. Gravity, °Bé. -If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -Rock pressure, lbs. per sq. in. -

EMPLOYEES

W. E. HERTON, Driller J. D. VET, Driller
W. H. VAN DER BEEK, Driller -, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>50</u>	<u>50</u>	<u>Cal.</u>
<u>50</u>	<u>75</u>	<u>25</u>	<u>R. S.</u>
<u>75</u>	<u>100</u>	<u>25</u>	<u>"</u>
<u>100</u>	<u>113</u>	<u>13</u>	<u>"</u>
<u>113</u>	<u>127</u>	<u>14</u>	<u>"</u>
<u>127</u>	<u>137</u>	<u>10</u>	<u>"</u>
<u>137</u>	<u>145</u>	<u>8</u>	<u>"</u>
<u>145</u>	<u>160</u>	<u>15</u>	<u>"</u>
<u>160</u>	<u>170</u>	<u>10</u>	<u>"</u>
<u>170</u>	<u>183</u>	<u>13</u>	<u>"</u>
<u>183</u>	<u>194</u>	<u>11</u>	<u>"</u>
<u>194</u>	<u>210</u>	<u>16</u>	<u>Anth. & Gyp.</u>
<u>210</u>	<u>224</u>	<u>14</u>	<u>"</u>
<u>224</u>	<u>240</u>	<u>16</u>	<u>"</u>
<u>240</u>	<u>252</u>	<u>12</u>	<u>"</u>

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
252	261	9	Lime
261	270	9	"
270	281	11	"
281	293	12	"
293	303	10	"
303	315	12	"
315	325	10	"
325	331	6	"
331	351	20	Lime & Sand
351	356	5	"
356	366	10	"
366	371	5	"
371	384	13	"
384	391	7	Lime & Sand
391	396	5	"
396	408	12	"
408	415	7	Lime
415	421	6	"
421	439	18	"
439	452	13	Lime & Sand
452	462	10	Sand
462	467	5	Lime
467	473	6	"
473	480	7	"
480	488	8	"
488	506	18	Sand & Lime
506	512	6	Lime
512	525	13	Lime & Shale
525	531	6	Sand & Lime
531	535	4	Sand
535	536	1	Lime & Sand
536	541	5	Lime
541	547	6	Lime & Sand
547	561	17	Lime
561	571	17	Lime & Sand

S.I.M.C. T.D.

581' =

577'

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.