

NEW MEXICO OIL CONSERVATION COMMISSION  
DRAWER DD  
ARTESIA, NEW MEXICO

**PLUGGING**  
FIELD REPORT FOR ~~CEMENTING~~ OF WELLS

Operator <u>HUMBLE OIL &amp; REF. CO.</u>		Lease <u>CEDAR HILLS UNIT</u>		Well # <u>I</u>	
Location of Well	Unit <u>I NESE</u>	Section <u>15</u>	Township <u>21S</u>	Range <u>27E</u>	County <u>EDDY</u>
<del>Drilling</del> Plugging Contractor	<u>SHARP DRILLING CO.</u>		Type of Equipment <u>ROTARY</u>		
<del>APPROVED</del> CASING PROGRAM <u>IN HOLE.</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	<u>13 3/8"</u>			<u>573</u>	<u>CIRC.</u>
	<u>9 5/8"</u>			<u>2603</u>	<u>CIRC.</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole <u>12800</u> Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by <u>HALLIBURTON</u> Witnessed by <u>LOBLEY</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

*Well plugged as follows, mud between plugs.*

1. 12500' to 10000' = 80 sks. ✓
2. 10000' to 8500' = 80 sks. ✓
3. 8500' to 7000' = 80 sks. ✓
4. 7000' to 5500' = 170 sks. ✓
5. at surface = 10 sks.

*well plugged 12-27-62*