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| 1 | NUMBER OF COPIL | ED | 5 | | | | | | | |
| 1 | DISTRIBUTION | | | | | | | | | |
| | SANTA FE | | | | | | | | | |
| | FILE | | 1 | | | | | | | |
| | U.S.G.S. | | | L | | | | | | |
| 1 | LAND OFFICE | | | | | | | | | |
| | TRANSPORTER | OIL GAS | | | | | | | | |
| | PRORATION OFFI | _ | | | | | | | | |
| | OPERATOR. | | \prec | l | - 1 | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

| TRANSPORTER PRORATION OFF | OIL GAS | | | Strict Office as per Commission Rule 1106) | | | | | | |
|---------------------------|--|--------------|--|--|------------------------|------------------------|--|---|--|--|
| Name of Comp | stare 0 | 41 a | nd Gas Co. V | | A 11 | | | idg, Houston, Texa | | |
| Lease Co | dar Hills | | Well | No. Unit L | | Township | | Range 275 | | |
| Date Work Per | rformed | | Pool Wildest | ······································ | | County | Eddy | | | |
| | | | THIS IS A F | REPORT OF: (| Check appropria | te block) | | | | |
| Beginnin | g Drilling Ope | eration | s Casing | Test and Ceme | nt Job [| Other (Ex | plain): | | | |
| Plugging | g | | Remed | Remedial Work | | | Running 4-1/2" casing | | | |
| 1801 esg. and | -13.50# EXECUTE 63 rotati | on b Equi | /2" esg. Set @ ottom. 211' - pped with Howe ratchers and s sks encore. P | 13.50# on to o guide sho and blaste | e and floo from 11, | et collar 781 to 11 | APR | # so EXEXT C.F.I. & W centralisers 9650 to 9550. EIVED 2 1964 | | |
| Witnessed by | Bruce M | onro | 1 | Position Aga | at | Company Starr O | ARTES | eo. | | |
| | | | FILL IN BELOV | | | EPORTS ON | LY | | | |
| | | T= 5 | | ORIGINAL W | ELL DATA | Producing | [atana] | Completion Date | | |
| D F Elev. | | | PBTD 11,800 | | . | | Completion Date | | | |
| Tubing Diame | eter | <u> </u> | Tubing Depth | | Oil String Diame | eter | Oil Strir | ng Depth | | |
| Perforated In | terval(s) | | | | | | | | | |
| Open Hole In | terval | | | I | Producing Form | ation(s) | | | | |
| | | | | RESULTS OF | WORKOVER | | | | | |
| Test | Date of Test | f | Oil Production BPD | Gas Product | ion Water l | Production BPD | GOR Cubic feet/ | Gas Well Potenti MCFPD | | |
| Before Workover | | | | | | | | | | |
| After Workover | | | | | | | , · · · <u>, · · · · · · · · · · · · · · ·</u> | | | |
| | OIL CON | SERVA | TION COMMISSION | | I hereby certi | | | en above is true and comp | | |
| Approved by ML amstrona | | | | | | Name Bruce Morrie | | | | |
| Title | 9% AUD | | NAPEC THE T | | Position | Ca. Sa | pt. | | | |
| Date | APR | 2 | 1964 | Company Starr Oil & Gas Co. | | | | | | |