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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 5809

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates	8. Farm or Lease Name Cedar Hills Unit-1
3. Address of Operator 305 Carper Bldg., Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Cedar Hills Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We set one Baker Model "K" Mercury 1-AA 4½" cast iron bridge plug @ 10,482'

We set one Baker Mercury series Model 1-AA 4½" cast iron bridge plug @ 9,970'

We set a Baker "Lockset" 4½" Packer @ 9,330' and acidized w/1000 gals. 20% FE acid.

Flushed w/ 29 bbls fresh water. Treating pressure 3400 psi; Placed back on stream with daily production of 20 bbls. Dist. and 300 MCF gas.

Tubing set at 9,330' w/14" nipple below packer.

RECEIVED

APR 12 1967

O. E. G.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bookkeeper* TITLE Bookkeeper DATE April 11, 1967

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE 12 8 1967

CONDITIONS OF APPROVAL, IF ANY: