

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

ell No	//	lley	ne)	1	Wetcalf-Wo	olley_State		
							7 E NMP	
	•		,				•	
							South	
			-					
							, 19 5 .	
•						_		
Idress Box	305, Ar	tesia,	New Mexico				·····	
		_					oe kept confidential ui	
•			., 19					
			OI	L SANDS OR Z	ONES			
. 1. from 5	851	to	son' de	adoil No. 4	1, from	to		
•								
•								
·								
clude data on	n rate of water	r inflow and e	IMPO levation to which	water rose in ho				
						feet		
						feet		
•			•			feet		
-								
· ·, ·· ·								
	<u> </u>			CASING RECO		***************************************	<u> </u>	
SIZE	WEIGHT PER FOOT	NEW OF USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
10"	30#	New	651	Plain				
8 5/8* 7*	24# 20#	Uded	259 t 504 t	*				
`								
			MUDDING	AND CEMENT	TING RECORD			
SIZE OF SIZE OF WHERE NO		NO. SACKS	METHOD	1	MUD	AMOUNT OF		
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED	
I		+						

h_JORD OF DRILL-STEM AND SPECIAL TES.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•		feet to	=			
Cable tools were us	sed from		feet, a	ind from	•••••	feet tofeet.
		PRODU	CTION			
Put to Producing		, 19				
-		·		•	1 (1)	
	_	n during the first 24 hours was			_	
wa	usoil;	% was emulsion;	•••••	% water;	and	% was sediment. A.P.I.
Gr	avity					
GAS WELL: Th	ne product:o	n during the first 24 hours was		.M.C.F. plu	15	barrels of
	-	_		•		
_		arbon. Shut in Pressure				
Length of Time S	hut in					
PLEASE IN	DICATE B	ELOW FORMATION TOPS (IN CON	FORMAN	CE WITH	GEOGR	- · ·
		Southeastern New Mexico				Northwestern New Mexico
		T. Devonian				Ojo Alamo
		T Silurian				Kirtland-Fruitland
		T. Montoya				Farmington
		T. Simpson T. McKee				Menefee
		T. Ellenburger				Point Lookout.
		T. Gr. Wash				Mancos
		T. Granite			т.	Dakota
T. Glorieta		Т			Т.	Morrison
T. Drinkard		T			т.	Penn
T. Tubbs		T		·	Т.	
		T				
		T				
T. Miss		T. FORMATIO			1.	
	len i i		IN INDEX	.,		
From To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 53	53	Sand	639	655	16	Grey sand & lime
53 60	7	Water sand			==	dead oil show, smell
60 100 10 0 205	40 105	Red bed Red sand				of gas
205 230	25	Red rock	655 741	741 748	86 7	Lime Sand & lime
230 250	20	Red sand	1 32	7 20		Sulpha water
250 280	30	Sand	748	760	12	Sandy lime
280 323 32 3 3 88	43 17	Red rock & gyp Gyp	760 T.D	767 767	7	Sand
3 4 0 345	5	Red Rock			e ha	500' of water in it.
345 38 0	35	Red rock, gyp & Potasi	#			
380 395 395 402	15 7	Gyp Grey shell				
402 410	8	Red rock				
410 452	42	Anhydrite				
452 462 462 467	10 5	Lime White sand				
467 510	43	Lime				
510 519	9	Sandy lime			1	
51 9 585 58 5 590	66 5	Lime Grey lime & sand				
ווצלא עייע			H	į.	1	
590 593	3	ead oil show, no gas Grey sand			:	
	1	ead oil show, no gas				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby s	wear or affirm	n that the	information	given he	erewith is	complete	and correc	t record	of the	well and	d all wor	k done	on it	t so far
as can be deter	mined from a	vailable r	ecords.							۵	.	26		1953

	Sentember 18
Company or Operator	Box 398, Loco Hills, New Mexico
Name 4 Us Brunes	Superintendent Position or Title