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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

DUPLICATE WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the

				it	with (?). SU	lations of the O BMIT IN TRIP C-105 IS PROPI	LICATE. FOR	ndicate questional M C-110 WILL P A OUT.	ole data by follo OT BE APPRO	owing )VED		
LOCATE	REA 640 AC	CRES ORRECTLY	-	O.F	TILL POMME	D-100 1B 1 1101 1		. <b> </b>				
Neil								Carlsba				
Bill	Ls	Company (										
r. 28	Lease		М	Russe	11	Field,	Eddy			County.		
								st line of				
If State la	nd the oil	and gas le	ase is l	No		Assignm	ent No	************				
If patente	d land the	owner is				***	, A	ddress				
										lobady New	Y MOX.	
								ed June 2				
										lebad . NEw	.Mex.	
The inform	nation give	en is to be	kept c	confidentia	l until				19			
	00	•				ANDS OR ZO			40		,	
No. 1, from	n 62	<b>y</b>	toto						to		i	
No. 3, from	n		t	0		No. 6,	No. 6, fromto					
					IMPORT	ANT WATER	SANDS					
						ch water rose						
No. 2, from	m	•	•••••••		to			feet		**************************************		
No. 4. from	m		······		to			feet				
-,						SING RECOR						
	WEIGHT	THRE	ADS	<u> </u>			CUT & FILLE	D PERF	ORATED	PURPOSE		
SIZE	PER FOOT	PER	LNCH	MAKE	AMOUNT	SHOE		FROM	то		<b>A</b> .	
"xxx	20#	8		let1	772	Tex Pat				011 St	ring	
	<del> </del>											
									-			
				<u> </u>						<u> </u>		
				3.077		D CEMENTI	NG RECORT	,				
						D CEMENTI.	i aloomi	1		<del></del>		
SIZE OF HOLE	SIZE OF CASING	WHERE SE	T	NO. SACKS OF CEMEN	T ME	THODS USED	MUD G	RAVITY	AMOUNT OF	MUD USED		
	7"	775		150	Ra]	liburtor		c	roula to	<del>d to Surf</del> e	100	
						AND ADAP						
Heaving	plug—Mat	erial	•••••		Lengt	h	***	Depth Set.				
Adapters-	Material					NG OR CHEM		TMENT	•••			
						10 00 000						
SIZE	SHELL	USED	CHEM	LOSIVE OF	D QU	ANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH	CLEANED OUT		
31			011	dified		O qts.	6-30-4	<del>7 849-829</del>	849	<del></del>		
	_											
Rognity of	shooting	or chemica	l treat	ment S	Light ]	ncrease						
			*********		••••••				***************************************			
		•••••		······································		••••••						
						L-STEM AND			h and attach	harata		
If drill-st	em or othe	er special t	ests or	deviation			mit report or	n separate shee	and attach	MOTORO.		
D-4 400		and from	0	•	eet to <b>8</b>	100LS USED 320fe	et, and from	••••	feet to	feet		
Cable to	ols were u	sed from	82	0 f	eet to	3 <b>4.9</b> fe	et, and from	•	feet to	feet		
					1	PRODUCTION						
Put to pr	oducing	July	9		, 1	9 <b>4.7</b>		_hish 100	Cf. 2000 021	. 6%.		
The produ	uction of t	he first 24	hours	was34	<b>9.</b> 10	ment Carat	of fluid of v v. Re	waica	70 was 011	;%		
emulsion;		% wat	er; an	a	% sedi	Gallons	gasoline per	1,000 cu. ft. of	gas			
Rock pres	sure. lbs.	per 24 nov per sq. in.				* Ba	sed on	average	of la bo	ph on 7 hrs.	r.,	
					3	<b>EMPLOYEES</b>					,	
D. 0	. Wils	on	·	<del>-</del>	, 1	Driller	B. Col	lins		, Driller		
W. B	. Wils	non			<b>,</b>	DrillerCo	lemanP.	e <b>bete</b>		, Driller		
						RECORD ON			he well and a	ll work done on		
		ffirm that determine				W11.11 18 & COM)	Prese with COL	-500 1000IU OI (	II yaz waru G	ll work done on		
							<u>.</u>	_A > _ *C		<b>*</b>		
Subscribe	ed and swo	orn to befo	re me	this21	end		J. 100 C)	4 4		July 22	, 194	
day of	July	)			, 19.4	17 Nan	ne	Jaf NM				
***************************************	15	1.1	Te	Mulion P	nhlia		resenting			al		
	, ,	Ω.	-21-	50		-		Company or	Operator	. M.		
Mv Com	mission ex	pires	~			Add	iress.					

Mv Commission expires...

FROM	TO	THICKNESS IN FEET	FORMATION				
0 220 440 465 620 775 791 796 799 803 816 820 846	220 440 465 620 775 791 796 799 803 816 820 846 849	220 220 25 155 155 16 <b>½</b>	Sand Sand & gypsum Cypsum Salt and shale Anhydrite, gypsum and lime Lime Anhydrite Lime Anhydrite Gr., sandy shale Lime Oil Sand Hard gr., sand and lime				
:		·	Total depth 849				
			-				
			:				
•							