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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>Eddy State 2AD</b>	Well No. <b>1</b>	Unit Letter <b>E</b>	Section <b>19</b>	Township <b>20-S</b>	Range <b>28-E</b>		
Date Work Performed <b>6-18 to 22, 1962</b>	Pool <b>Wildcat</b>	County <b>Eddy</b>		<b>RECEIVED</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

JUN 26 1962

D. C. C.

ARTERIA, OFFICE

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 900'. PBD 869'.

Reached TD at 10:30AM 6-16-62.

Ran 28 joints and one piece, 898.60', of 5-1/2" OD, J-55 ST&C casing set at 900', Float valve at 868.70'. Pulled 12 joints, 384.64', of 9-5/8" casing. Mtd and pumped 425 sacks regular neat cement. Did not circulate. Mtd and pumped 100 sacks regular neat cement down casing and hole annulus. Waited 2 hours. Mtd and pumped 45 sacks regular neat cement down casing and hole annulus. WOC 75 hours. Tested 5-1/2" casing with 1500#, 30 min. OK. Ran G-N tie in log. Sand jetted in plane 5-1/2" casing at 856' for one hour. Ran Baker FB packer on 2-3/8" tubing. Spotted 300 gals 15% NE Acid over casing notch at 856'. Set packer at 830'. Let set 6 min. Squeezed into formation. TP 2400-1900#. IR 1 bpm. Pulled tubing and packer. Installed frac head. Loaded hole and broke down formation thru notch at 856' with 55 bbls 24 gvy refined oil. IR 30 bpm. CP 2900#. Fraced with 5000 gals 24 gvy refined oil with 1/40# Adomite M-11 per gals and 1 to 5# 20-40 SPG. Flushed with 20 BO.

Witnessed by <b>W. McPherson</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	TD	PBD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>ML Armstrong</i>	Name <i>Mr. Russell</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Area Production Manager</b>
Date <b>JUN 27 1962</b>	Company <b>Gulf Oil Corporation</b>