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NEW MEXICO OIL CONSERVATION CO

SANTA FE	REQUEST FOR ALLOWABLE AND					Supersedes Old C-104 and C-11: Ellecting GGBVED		
U.S.G.S.		AUTHORIZATI	ON TO TRAI	NSPORT OIL AND	NATURAL GAS			
LAND OFFICE CIL TRANSPORTER	CIL						AUG 14 1980	
OPEL / TOR	<u> </u>					O. C. : ARTESIA, OI	•	
Operator OFFICE								
Barber Oil, 1	nc.							
P.O. Box 1658		oad, NM 88220) 					
Reason(s) for liling (Check pr	oper box)	Change in Transpor	ter of:	Well No	ase explain) Chang 3.	e le as e n a me d	<u>5</u> .	
New Well Recongletion		Cit Citation I	Dry Gas	01d NO	. LC -062254 A	. Mayfield #2		
Change in Ownership		Castnahead Gas	Conden	F5				
If change of ownership give and address of previous owi								
I. DESCRIPTION OF WELL	AND LE	ASE				it #14-08 000	1 16916	
Lease Name	ase Name neit No. Publi Name, Including			imation ir-Yates	State, Federal or	Fee Federal	Lease No.	
Location							1	
Unit Letter 0	660	Feet From TheS	outh Lin	e and2310	Feet 7 rom The	East		
Line of Section 33	Towns	hip 20S	Range	28E , NE	ipm,	ddy	County	
WATER INJECTION	ON WELL							
I. DESIGNATION OF TRA! Noise of Authorized Transport	SPORTE er of Oil	or Condensate	ATURAL GA	S Address (Give addre	ss to which approved	capy of this form is to) be sent)	
Name of Authorized Transport	er of Casino	ghead Gas or Dr	y Gas 🗀	Address (Give addre	ss to which approved	copy of this form is to	be sent)	
If well produces oil or liquids give location of tanks.	If well produces cil or liquids, Unit Sec. Twp. Ege.				is gas actually connected? When			
If this production is commir V. COMPLETION DATA	gled with	that from any other 1	ease or pool,					
Designate Type of Co	mpletion	- (X)	Gas Well	New Well Workey	er Deepen I	Plug Back Same Res	rv. Diff. Restv	
Date Spudded		tate Compl. Ready to P	rod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, G)	l, etc., N	lame of Producing Form	nation	Top Oil/Gas Pay		Tubing Depth		
Perfurations				De;		Depth Cusing Shoe	pth Casing Shoe	
		TURING	CASING AND	CEMENTING REC	ORD			
HOLE SIZE		CASING & TUBI		DEPT	j	SACKS CEM	ENT	
							···-	
/. TEST DATA AND REQUESTED OF A WELL	EST FOR	RALLOWABLE (Test must be a able for this de	ipth or be for full 24 h	ours)	d must be equal to or e	xceed top allow	
Date First New Oil Run To T	gnks E	Date of Test		Producing Method (Flow, pump, gas lift.	eic.)		
Length of Tret		Subing Preseure		Casing Pressure		Choke Size		
				Water - Bbls.		Gas-MCF N	<u> </u>	
Act al Fred. During Test	C	Dil-Bbis.		wdte: • Dote:				
Actual Prod. Tool-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Teating Method /pitot, back	or. J 7	Tubing Pressure (Shut	-in)	Casing Pressure (S	hut-in)	Choke Size		
L CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION				
I hereby certify that the ru	les and reg	zulations of the Oil	Conservation	APPROVED_	m 1 2 3 3 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1/	19	
Commission have been co above is the and complet	modied wit	h and that the inter	matton given	BY	DEC 1 0 19	Man-		
. 4	\sim			TITLE				
CAPA A	LA.			1	Con allows	mpliance with MUL:	led or deepend	
	Jisi nati			well, this form	must be accompani the well in accord	ed by a tenumeron to ance with RULE 11	1.	
	President		AND THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER, THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	All ancilor	e of this form must d recompleted wel	be filled out compl	etely for allo-	
				11 -0.0 00 000 000	•		_	

8-12-80 (trace)

able on new and recompisted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition inchange Forms C-104 must be filed for each pool in multiply completed wells.