

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

15F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. NAME OF OPERATOR

Barber Oil, Inc. /

MAR 14 '90

3. ADDRESS OF OPERATOR

P. O. box 1658 Carlsbad, NM 88221-1658 C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit Letter (0)

660' FSL and 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3205 GR

5. LEASE DESIGNATION AND SERIAL NO.

91-016916

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC - 062254

7. UNIT AGREEMENT NAME

Saladar Unit

8. FARM OR LEASE NAME

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUG AND ABANDON: NOTIFY BLM ----

1. Pull tubing and packer.

2. Stretch casing to determine amount of free casing and shoot off at free point and pull out of hole. (Anticipate 200-300' of casing recovery)

3. Go in hole with tubing to one foot off bottom of T.D. and circulate hole full of 9 lb/gal. mud.

Pump 50 sacks of cement. Should fill open hole and bring cement above point where casing was shot off. TAG PLUG.

Pull tubing up to 50' from surface and circulate top 50' of hole with cement using 50 sacks.

Erect P & A marker and clean location.

NOTE: By calculation top of cement is estimated to be approximately 250' to 300' from surface.

Records indicate 7" casing was run to 123' then pulled out when 4 1/2" casing was run. Therefore, upper 123' of hole is probably 10-11" in diameter.

RECEIVED

APR 17 AM 10:06

17. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 3/5/90

This space for Federal or State office use

APPROVED BY

TITLE

DATE 3-13-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side