

N.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

Oil Cons. Comm.

Mail to District Office, Oil Conservation Commission, to which Form C-100 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

George D. Riggs  
(Company or Operator)

Malco Refineries Inc.  
(Lease)

Well No. 1, in NW 1/4 of S4 1/4, of Sec. 33, T. 20S, R. 28E, NMPM.

Wildcat

Pool, Bday

County.

Well is 1650 feet from South line and 990 feet from West line

of Section 33. If State Land the Oil and Gas Lease No. is Pat.

Drilling Commenced 2-27-56, 19. Drilling was Completed 3-30-56, 19.

Name of Drilling Contractor H. H. Drilling Co.

Address Box 529, Carlsbad, N.M.

Elevation above sea level at Top of Tubing Head 3200. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 660 to 670 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 40' to 60' feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24 1/2	Used	237'	Collar	105'	-	water shut off.
7"	20 1/2	Used	650'	Tex/rat	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	550	70	Denton	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....  
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....  
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.  
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	...				
10	20	10	...				
20	30	10	...				
30	40	10	...				
40	50	10	...				
50	60	10	...				
60	70	10	...				
70	80	10	...				
80	90	10	...				
90	100	10	...				
100	110	10	...				
110	120	10	...				
120	130	10	...				
130	140	10	...				
140	150	10	...				
150	160	10	...				
160	170	10	...				
170	180	10	...				
180	190	10	...				
190	200	10	...				
200	210	10	...				
210	220	10	...				
220	230	10	...				
230	240	10	...				
240	250	10	...				
250	260	10	...				
260	270	10	...				
270	280	10	...				
280	290	10	...				
290	300	10	...				
300	310	10	...				
310	320	10	...				
320	330	10	...				
330	340	10	...				
340	350	10	...				
350	360	10	...				
360	370	10	...				
370	380	10	...				
380	390	10	...				
390	400	10	...				
400	410	10	...				
410	420	10	...				
420	430	10	...				
430	440	10	...				
440	450	10	...				
450	460	10	...				
460	470	10	...				
470	480	10	...				
480	490	10	...				
490	500	10	...				
500	510	10	...				
510	520	10	...				
520	530	10	...				
530	540	10	...				
540	550	10	...				
550	560	10	...				
560	570	10	...				
570	580	10	...				
580	590	10	...				
590	600	10	...				
600	610	10	...				
610	620	10	...				
620	630	10	...				
630	640	10	...				
640	650	10	...				
650	660	10	...				
660	670	10	...				
670	680	10	...				
680	690	10	...				
690	700	10	...				
700	710	10	...				
710	720	10	...				
720	730	10	...				
730	740	10	...				
740	750	10	...				
750	760	10	...				
760	770	10	...				
770	780	10	...				
780	790	10	...				
790	800	10	...				
800	810	10	...				
810	820	10	...				
820	830	10	...				
830	840	10	...				
840	850	10	...				
850	860	10	...				
860	870	10	...				
870	880	10	...				
880	890	10	...				
890	900	10	...				
900	910	10	...				
910	920	10	...				
920	930	10	...				
930	940	10	...				
940	950	10	...				
950	960	10	...				
960	970	10	...				
970	980	10	...				
980	990	10	...				
990	1000	10	...				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....  
Name.....  
Address.....  
Position or Title.....  
(Date).....