

Form 9-330

U. S. LAND OFFICE **NM-02165**

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

RECEIVED

DEC 21 1960

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Sec. 19UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

DEC 23 1960

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Deane H. Stolts** Address **c/o Oil Reports Box 763 Hobbs, N.M.**
Lessor or Tract **Yates Federal** Field **Wildcat** State **N.M.**
Well No. **2** Sec. **19** T. **20** R. **29** Meridian **NMPH** County **Eddy**
Location **1900** ft. **N** of **N** Line and **660** ft. **E** of **W** Line of **Sec. 19** Elevation **3249**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Agent**Date **12/5/60**

Title

The summary on this page is for the condition of the well at above date.

Commenced drilling **11/15/60**, 19____ Finished drilling **PLA 11/20/60**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	185'	150 mix conc	P&P		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and **AFM Drilling Set** to _____ feet
~~Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet~~

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Norman Spruill, Driller _____, Driller
Willie Taylor

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	185	185	Sand/shale
185	440	255	Red Beds
440	730	290	Salt & shaly
730	1050 TD	320	Line w/shale and sand stringers
Elec log attached—Tape—elec log: L- 440 EL- 667 Y- 730			

(OVER)

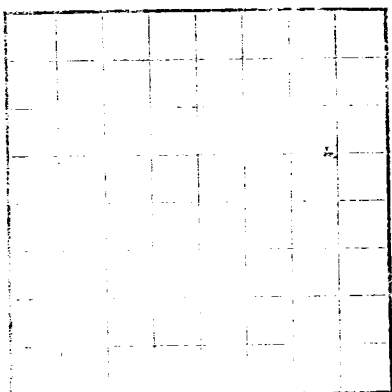
FORMATION RECORD—CONTINUED

15-48094-4

1.2. LAND OFFICE (1951)
1.3. LAND OFFICE (1951)
1.4. LAND OFFICE (1951)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



FOIA(b)(7) - NEW STATUTE

Date _____
 Well No. _____
 Signed _____
 The information given herein is a complete and correct record of the well and all work done thereon
 so far as has been determined from all available records.
 Location _____
 Well No. _____
 State _____
 County _____
 Township _____
 Range _____
 Section _____
 Address _____
 City _____
 State _____

Contracted drilling _____ to _____
The summary on this page is for the condition of the well as above stated.

OIL OR GAS SANDS OR ZONES

(3) not applicable:

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASTING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sinkerhooked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or running.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-62054-2

Amount of seed used	Method used	Kind of seed	Amount of seed used
8-10-1917	10-10-1917	10-10-1917	10-10-1917

Adapters--Zigzag	Heaving pit--Marine	Length	Depth	PLUGS AND ADAPTERS
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SHOOTING RECORD

Size	Shelf life	Preparation	Quantity	Date	Operator	Department

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Light tools were used from	feet to	feet and from	feet to

DATE

It gas well out at 24 hours	% sediment	% water, and	The production for the first 24 hours was	Put to producing
Gallons gasoline per 1,000 cu. ft. of gas	Gravity, °Be	% was oil;	%	%

EMFLOVES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

[illegible]

and polymerizable materials and solids

FORMATION**TOTAL FEET**

-02

FROM--

FORMATION RECORD—Continued