

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1
(Other instruction on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tidewater Oil Company		8. FARM OR LEASE NAME GO Geo. Dooley "A"	
3. ADDRESS OF OPERATOR Box 249, Hobbs, New Mexico		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310 FWL, 330 FWL, Sec. 24		10. FIELD AND POOL, OR WILDCAT Getty	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, 20S, 29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3309 DF		12. COUNTY OR PARISH Log	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon the GO Geo. Dooley "A" Well #7 in accordance with NSOCC Order Mill-A. This well is no longer economical to operate.

We intend to pull all casing strings at their lowest free point and lay a solid cement plug from TD to surface. In the event we are unable to pull casing opposite the salt section, we will run a cement bond log to determine cement coverage, then perforate and squeeze if necessary. Attached is a sketch showing all available downhole information.

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OCT 1 1965

G. C. C.
ARTESIA, OFFICE

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SEP 24 1965

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original Signed By
SIGNED J. L. WADE TITLE Area Supt. DATE 9-21-65

(This space for Federal or State office use)

APPROVED BY RUDOLPH C. BAUER, JR. TITLE _____ DATE _____

SEP 24 1965
RUDOLPH C. BAUER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

SEP 28 11 13 AM '65 Dooley No. 7

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D. C. C.
ARTESIAN OFFICE

15 1/2" 70# 8V @ 230' Δ

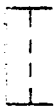
Cement: 150 sks.

Completion: 11-25-35

Water: 153-160'

Top Salt: 418'

Base Salt: 980'

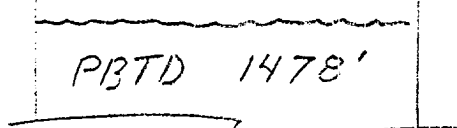
Perforations: 1335-1400' 

Note: Lost 89' 4 1/2"
line pipe in hole
11-27-47.

Impression block
indicated parted
or collapsed cas-
ing @ 1341', 12-15-64

12 1/2" 50# 8V @ 1575'

Cement: 425 sks.

PBTD 1478' 

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