STATE OF NEW MEXICO RGY AND MIDERALS DEPARTMENT OSS PRINTED TON

3 20:81 (Duie)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 2 1 1984

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple

RECEIVED BY

Form C-104 Revised 10-1-78

LAND OFFICE	REQUEST FOR			O. C. D. ARTESIA, OFFICE	
OPERATOR CAL	ил PAUTHORIZATION TO TRANSP			KRIESIA, OFFICE	1
Charater Charact					
Address	INC. V	00.55			
Reason(s) for Hing (Check proper box	58 CARLSAD, AM	Other (Please	explain)		
New Well	Change in Transporter of: Oit X Dry Gas				
Recompletion Change in Ownership	Casinghead Gas Conden	高 l			
If change of ownership give name and address of previous owner					
	FASE				029171-C
DESCRIPTION OF WELL AND	well No. Pool Name, Including Fo		Kind of Lease State, Federa	or Foo FEDERAL	Lease No.
Location 200				The <u>EAST</u>	
Unit Letter <u> </u>	(X) Feel From The NORTH Line		F ^ >		County
Line of Section /S To	waship 20 Sowth Range 3	O EAST . NMPI	ı. <u>Eod</u>	7	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which appro	ved copy of this form is t	io be sent)
2 - 11 TOS PETROLEUM	Co - Teucks	4001 PENBERC	X 800	ESSA, TX 79762 wed copy of this form is i	to be sent)
Name of Authorized Transporter of Ca	singhed Gas or Dry Gas			en	
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 15 205 30E	Is actually connect	ed 7 Wh	ien	
If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:		5.44 81
COMPLETION DATA Designate Type of Completi	on = (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	stv. Diff. Restv.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Eliteratus (FT, Alte, AT, EX, Total				Depth Casing Shoe	
Fierfordtion=		CENENTING RECO	3.0		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	fire recovery of total vol	ume of load oil	land must be equal to or	exceed top allo.
OH, WELL. Date First New Cil Han To Tours	Date of Test	Presucing Mathed (Flo	w, pump, gas l	ifi, etc.)	-
10010 / 1101 / 1101		Cosing Pressure		Choke Size	
Length of Test	Tubing Pressure			Gas-MCF a +	10 34
Actual Prod. Duting Test	Oil-Bbls.	rater-Bbls.		Yost .	24 7
				£	ky. "
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bale. Condensate/MMC	F	Gravity of Condensati	•
Teetting kielkoo spitos, back stif	Tubing Pressure (Shut-in)	Cosing Pressure (Shu	(-in)	Choke tite	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
		APPROVED	AUG 2	2 1984	, 19
I herely certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_MK Welliams			
Phone is line kun complete to the		TITLE	. ARE THE IN		
CAIN	271			compliance with MUL pwable for a newly dri	
	natwell	well, this form mu	at be accomp	ordance with RULE 1	11.
PIESTOENT	<u> </u>	All sections of able on new and i	stable form n	nuet be miled out comp	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,