

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B - 2386
7. Lease Name or Unit Agreement Name
8. Well No. 2411241095
9. Pool name or Wildcat BARBER
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DISPOSAL
2. Name of Operator TOPAT OIL CORPORATION
3. Address of Operator 505 N. BIG SPRING, STE. 204, MIDLAND, TX 79701
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 17 Township 20S Range 30E NMPM EDDY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: RADIOACTIVE TRACER SURVEY <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REPORT ON RADIOACTIVE TRACER SURVEY RUN 12/30/94 AS REQUIRED BY OCC ON STATE #2 WELL AS DESCRIBED ABOVE, ADMINISTRATIVE ORDER SWD #563.  
WELL CONFIGURATION IS AS FOLLOWS: 8 5/8 CSG. SUR - 416 W/ 50 SX, 7" SUR - 1443 CMTD 50 SX, THEN SQZ CMT. IN ANNULUS FROM 1090 TO 280'. 4 1/2 CSG WAS RUN IN JULY 1994 FROM SURFACE TO 1402 AND CMT. CIRCULATED TO SURFACE. COMPLETION IS OH FROM 1443 TO 1520 (6 1/2" HOLE) INJECTION IS THRU 2 7/8 PL TUBING, PKR @ ±1380, VOLUME ± 3000 BPD, SURFACE PRESSURE #150.

RESULTS OF THE SURVEY ARE AS FOLLOWS:  
VIRTUALLY ALL OF INJECTED WATER IS GOING IN AN INTERVAL FROM 1443' - 70', NO TRACE WHATSOEVER WAS FOUND ABOVE CASING SHOES OR GOING OUT BOTTOM THE HOLE. OCC REP. GARY WILLIAMS FROM ARTESIA OFFICE WITNESSED ENTIRE PROCEEDINGS. A COPY OF THE LOG ETC IS INCLUDED WITH THIS C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 1/20/95  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

ORIGINAL SIGNED BY RAY SMITH

APPROVED BY \_\_\_\_\_ TITLE OIL AND GAS INSPECTOR DATE JAN 27 1995

CONDITIONS OF APPROVAL, IF ANY: