

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 06299

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Temporarily Abandoned

2. NAME OF OPERATOR

John H. Trigg

3. ADDRESS OF OPERATOR

Post Office Box 106 - Maljamar, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 Feet from North & 990 Feet from East Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3343 RT

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "H" Lease

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Don Hernandez

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 33, T20N, R30E, N47W

12. COUNTY OR PARISH 13. STATE

Lddy

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Well Status

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As reported to you by our letter of 3 January 1963, the pumping equipment had been removed from this well and well was shut-in. At that time it was our intention to move this equipment back and begin producing but a detailed study of this wells capacity to produce was not economically attractive, however the structural position of this well is of great value for water disposal purposes.

It is our intention to temporarily abandon this well so that at a later date it might be used as a disposal well.

RECEIVED

OCT 6 1965

RECEIVED
OCT 5 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Gene A. Snow

TITLE

Production Supt.

DATE

Oct. 1, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 1 1965
RUDOLPH C. [Signature]
ACTING DISTRICT ENGINEER

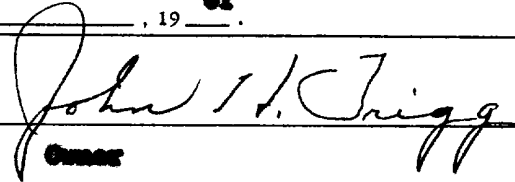
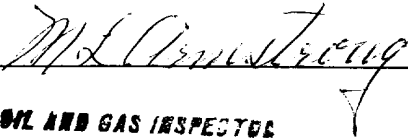
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

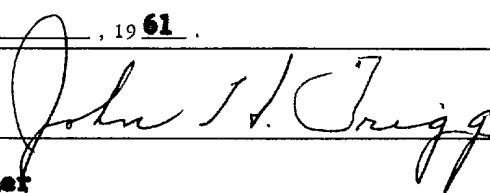
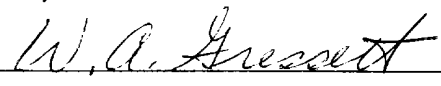
NUMBER OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO				FORM C-110 (Rev. 7-50)	
DISTRIBUTION SANTA FE _____ FILE _____ U.F.G.S. _____ LAND OFFICE _____ TRANSPORTER _____ OIL _____ GAS _____ PRORATION OFFICE _____ OPERATOR _____		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				APR 24 1961 ARTESIA OFFICE	
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE							
Company or Operator John H. Trigg				Lease Federal "H"			
Unit Letter A	Section 33	Township 20S	Range 30E	County Eddy			
Pool Don Hernandez				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter A	Section 33	Township 20S	Range 30E	
Authorized transporter of oil ☒ or condensate ☐ Continental Pipeline Company				Address (give address to which approved copy of this form is to be sent) Continental Pipeline Company P. O. Box 410 Artesia, New Mexico			
Is Gas Actually Connected? Yes _____ No _____							
Authorized transporter of casing head gas ☐ or dry gas ☐			Date Connected	Address (give address to which approved copy of this form is to be sent)			
If gas is not being sold, give reasons and also explain its present disposition: Gas insufficient to market							
REASON(S) FOR FILING (please check proper box)							
New Well ☐ Change in Transporter (check one) Oil ☒ Dry Gas ☐ Casing head gas . ☐ Condensate . . ☐				Change in Ownership ☐ Other (explain below)			
Remarks Transporter to be changed from the Permian Corporation effective May 1, 1961							
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.							
Executed this the 21st day of April , 19 61 .							
OIL CONSERVATION COMMISSION				By 			
Approved by 				Title Owner			
Title OIL AND GAS INSPECTOR				Company John H. Trigg			
Date APR 24 1961				Address P. O. Box 220 Roswell, New Mexico			

NUMBER OF COPIES RECEIVED	
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SANTA FE	1
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TRANSPORTER	1
OIL	1
GAS	1
PRODUCTION OFFICE	1
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

RECEIVED
JAN 19 1961
FORM C-110
(Rev. 7-60)
D. C. C.
ARTESIA OFFICE

Company or Operator John H. Trigg		Lease Federal		Well No. 2	
Unit Letter A	Section 33	Township 20 S	Range 30 E	County Eddy	
Pool Dos Hermanos			Kind of Lease (State, Fed, Fee) Federal		
If well produces oil or condensate give location of tanks		Unit Letter A	Section 33	Township 20 S	Range 30 E
Authorized transporter of oil ☒ or condensate ☐			Address (give address to which approved copy of this form is to be sent)		
Is Gas Actually Connected? Yes ☐ No ☒					
Authorized transporter of casing head gas ☐ or dry gas ☐		Date Connected	Address (give address to which approved copy of this form is to be sent)		
If gas is not being sold, give reasons and also explain its present disposition: Gas insufficient to Market.					
REASON(S) FOR FILING (please check proper box) New Well ☐ Change in Ownership ☐ Change in Transporter (check one) Other (explain below) Oil ☒ Dry Gas ☐ Casing head gas . ☐ Condensate.. ☐					
Remarks 2-1-61					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the 17th day of January , 19 61 .					
OIL CONSERVATION COMMISSION			By 		
Approved by 			Title Owner		
Title OIL AND GAS INSPECTOR			Company John H. Trigg		
Date JAN 24 1961			Address P. O. Box 5629, Roswell, New Mexico		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **September 27, 1956**

Title Geologist

The summary on this page is for the condition of the well at above date

Commenced drilling August 15 1956 Finished drilling September 4 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

(Denote page by G)

No. 1, from <u>1716</u> to <u>1718</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	21#		J-55	516	Float and Guide				
of short. It binds or plugs the well in to keep the water from rising or overflowing and leakage of mud or cement. The purpose of the well is to pump the water out of the well and to pump the water into the well. The purpose of the well is to pump the water out of the well and to pump the water into the well. It is of the highest importance to have a complete record of the well. Please state in detail the kind of equipment, tools, etc. used in the well.									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

		Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	8-5/8"		516	125			
	7"		1701	225			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 1718 feet, and from _____ feet to _____ feet

DATES

September 27, 1956 Put to producing September 4, 1956

The production for the first 24 hours was 150 barrels of fluid of which 42 % was oil; ----- % emulsion; 58 % water; and ----- % sediment. Gravity. °Bé. 27°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. E. Wood		, Driller	J. C. Alexander		, Driller
Frank Allen		, Driller			, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	14	14	Caliche
14	155	141	Red Shale
155	190	35	Anhydrite
190	200	10	Red Shale
200	325	125	Anhydrite
325	335	10	Red Shale
335	350	15	Anhydrite
350	370	20	Lime
370	500	130	Shale and Anhydrite
500	525	25	Anhydrite and Potash
525	1305	780	Salt, Potash, some Anhydrite & Gyp
1305	1320	15	Broken Salt & Anhydrite
1320	1360	40	Anhydrite
1360	1593	233	Lime
1593	1615	22	Red Sand
1615	1718	103	Lime Sho oil 1716 - 18
	1718 T.D.		

