| NEW MAXIOO DIL CONSERVATION COM INC.  REQUEST FOR ALLOWABLE  AND OFFICE  THE AND POPULA  AND OFFICE  THE AND POPULA  AND OFFICE  THE AND POPULA  THE AND POPUL |     | DISTRIBUTION []  | NEW VENIOR OF               |  |                              |  |
|--|-----|--|-----------------------------|--|------------------------------|--|
| AND OFFICE AND NATURAL GAS  AND OFFICE TO AND NATURAL GAS  RECEIVED  DEC 7 1974  BESSENDET FOR THE STATE OF T |     | <u> </u>   |                             |  | Supersedes Old C-104 and C-1 |  |
| RECEIVED   |     | h  | AUTHORIZATION TO TR         |  | • • • •                      |  |
| DEC 7 1974  PROPATION OF FIRE  PROPATION OF FIRE  PROPATION OF HELD AND LEASE  Executed for thing (free people box)  Propagation  The executed for thing (free people box)  The executed for thing (free people bo |     | OIL 1  |                             |  |                              |  |
| PEC   1974   |     | TRANSPORTER GAS  | - case -                    | RECEIVE                                  | Ď                            |  |
| Company   Comp   | ı   |  |                             | DEC = 1974                               |                              |  |
| Research for fulling (Seek project box)  New West  Petermiteria  To change of overesting give mone and address of previous transporters of the Comments of the |     | Cperator / 1/ -1 /   |                             |  |                              |  |
| Responsible to thing these poper box and the property of the service of the servi |     | Address  | mag co                      | O.C.C.                                   |                              |  |
| Note that the production is committed with their from any other loans or pad, just committed of pads of the production is committed with the production is committed with from any other loans or pad, just committed of the production is committed with from any other loans or pad, just committed of the production is committed with from any other loans or pad, just committed or pads of the   |     | Reason(s) for filing (Check proper be  | 0x) 1246 mal                | i amar n. m                              | ref 88264                    |  |
| Change in Ownership give name   Cataloghast Citic   Conservation   Conservation   Catalogue of ownership give name and address of previous name   Catalogue of ownership give name   Catalogue of ownership give name   Catalogue of Catalogu   |     | <del> </del>   | ंद्र                        |  | and the second               |  |
| B. DESCRIPTION OF WELL AND LEANS  Leans Some  Joseph Control Control  Death Leans Some  Joseph Control  Death Control  Death Leans Some  Joseph Control  Death Control  Joseph Control  Death Control  Joseph Control  Death Control  Joseph Control  Death Control  Joseph Control  Jos |     |  |                             |  |                              |  |
| Lease Name    Voil No.   Section Perentian   Kind of Laborator Fee   Laborator   |     |  |                             |  |                              |  |
| Described Section 3.3 Township 2.0 Service 1.0 Service 3.0 Service 1.0 Service 3.0 Service | 11. |  | D LEASE                     |  |                              |  |
| Unit Letter A  |     | Lease Name   |                             |  | - 7 () Lease 140.            |  |
| Line of Section 3 3 Township 20 Section 3 6 NASHM, County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Nome of Authorized Transporters of Children of Continuous County of Authorized Transporters of Children of Children of Authorized Transporters of Children of Childre |     | 1011   |                             |  |                              |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL, GAS    Name of Authorises (Transporter of City (2)   Coordenate   Address (City address to which approved copy of this form is to be sent)   Will produce oil or liquide,  |     |  |                             | _  | The FAST                     |  |
| Name of Authorized Transporter of 201 A Condensate Access (first address to which approved copy of this form is to be sent)  **Modern Authorized Prompeters of Costrugities and  |     | Line of Section 33 T   | ownship 205 Range           | SOG, NMFM,                               | Eddy County                  |  |
| Note of Authorization of Control  | Ш.  |  |                             |  | <u> </u>                     |  |
| If well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Completion — (X)  Date Completion — (X)  Date Spudded  Date Completi |     | navajo Pilelin   | e Co.                       | artisia                                  | a nomes, 88210               |  |
| If well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Completion — (X)  Date Completion — (X)  Date Spudded  Date Completi |     | Mone   | 1344 C Thu                  |  |                              |  |
| If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion ~ (X)  Despit Consists of Consist |     |  |                             | - 41                                     | nen                          |  |
| Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, CR, etc.)  Name of Producing Formation  Top Cil/Gas Pay  Tuking Depth  Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Cil-Bbis.  Water-Bbis.  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  A Tuking Pressure (Shut-in)  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  OIL CONSERVATION COMMISSION  APPROVED  APP | IV. | If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA |                             |  |                              |  |
| Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation Top Cil/Gas Pay Tubing Depth  Perforations Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test Oil-Bb.s. Water-Bbis. Gds-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Chairs Pressure (Shut-in)  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation of the Dil Conserva |     | J , 1  | ion - (X)                   | J. J | Jame Nes V. Diff. Res.V.     |  |
| Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Actual Prod. During Test  Oil Bb.s.  Water Bbis.  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION COMMISSION  DEU 3 1974  APPROVED  APPROVED  |     | Date Spudded   | Date Compl. Ready to Prod.  | Total Depth                              | P.B.T.D.                     |  |
| TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation of the Differentian given  Complete to have been complied with and that the information given  19   |     | Elevations (DF, RKB, RT, GR, etc.,   | Name of Producing Formation | Top Cil/Gas Pay                          | Tubing Depth                 |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test  Cil-Bb.s.  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D Length of Test  Description, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  DEC 3 1974  APPROVED  APPROVED  |     | Perforations   |                             |  | Depth Casing Shoe            |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Prod. During Test  Cil-Bb.s.  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test-MCF/D Length of Test  Description, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION COMMISSION  DEC 3 1974  APPROVED  APPROVED  |     | TUBING CASING AND CEMENTING RECORD   |                             |  |                              |  |
| Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Cil-Bbis.  Water-Bbis.  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  DEC 3 1974  APPROVED  APPROVED  |     | HOLE SIZE  |                             |  | SACKS CEMENT                 |  |
| Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Cil-Bbis.  Water-Bbis.  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  DEC 3 1974  APPROVED  APPROVED  |     |  |                             |  |                              |  |
| Date First New Oil Run To Tanks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Cil-Bbis.  Water-Bbis.  Gas-MCF  Gas WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  DEC 3 1974  APPROVED  APPROVED  |     |  |                             |  |                              |  |
| Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Cil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Complision have been complied with and that the information given   | v.  |  |                             |  |                              |  |
| Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Complesion have been complied with sed that the information given   |     |  |                             |  | ift, etc.)                   |  |
| GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  Thereby certify that the rules and regulations of the Oil Conservation  Complication have been complied with and that the information given   |     | Length of Test   | Tubing Pressure             | Casing Pressure                          | Choke Size                   |  |
| Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given   |     | Actual Prod. During Test   | Cil-Bbis.                   | Water-Bbls.                              | Gas-MCF                      |  |
| Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given   |     |  |                             |  |                              |  |
| VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given   |     |  | Length of Test              | Bbis, Condensate/MMCF                    | Gravity of Condensate        |  |
| VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given   |     | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in )  | Casing Pressure (Shut-in)                | Choke Size                   |  |
| I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given   |     |  |                             |  |                              |  |
| I hereby certify that the rules and regulations of the Oil Conservation  |     |  |                             | DEC 3 1974                               |                              |  |
|  |     | Commission have been complied with and that the information given  |                             | 1.10 Agencest                            |                              |  |

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply