

APPROVED

NOV 19 1962
(Orig. Sig.) **RONNIE E. SHOOK**
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Artesia**, New. MexLease No. **06415-A**Unit **G** ✓

copy to 54.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	X	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1962.

Well No. 1 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 19 RECEIVED
SW/4 NE/4 Sec 19 21-S 23-E NMPN
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Eddy New Mexico
(Field) (County or Subdivision) (State or Territory)

NOV 20 1962

O. C. C.
ARTESIA, OFFICEThe elevation of the derrick floor above sea level is 4075.5 ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: 8-17-62 (Cable Tools)

Spudded w/Rotary: 8-13-62

10-23-61: Surface Casing - 9-5/8" csg set @ 1720'; 300 sks cmt.

11-11-61: Intermediate Csg - 7" csg set @ 6809'; 75 sks cmt.

12-16-61: Reached TD of 9310'

12-18-61: Set 4-1/2" liner to 7515' PBTD; 110 sks cmt.

1-17-62: Perf 7060'-7110' and 7224-7270'; acidized w/8000 gals acid & perf ball sealers.

1-18-62: Ran tbg, well flowing back load.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

1-22-62: Potentialized as gas well. C.O.F. = 21,000 MCFPD.

Company Odessa Natural Gasoline Company, Agent for J. C. WilliamsonAddress Box 3908Odessa, Texas

By

L. N. Dunnivant

Title

Production Superintendent