

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
8980	9270	290	Limestone & Shale
9270	9310	40	Dolemite

RECEIVED
NOV 19 1962
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded with cable tools on 8-17-61. Set 13 3/8" 48# casing at 30' with 50 Sacks.
Spudded with Rotary on 10/13/61. Drilled from 30' to 1720' and set 53 Jts. of
9 5/8" casing (66' of 40#, 142' of 36# and 1512' of 32.30#.) with 200 sacks of ce-
ment. Tested with 1000# for 30 minutes- held O.K. Drilled from 1720' to 6960'.
Set 219 Jts. of 7" casing set @ 6809' and cemented with 75 Sacks reg. cement.
Tested with 2000# for 30 minutes- held O.K. Drilled from 6960' to 7297'. DST No.1
from 7170' to 7297' (Penn. Reef) GTS 4" EST 1 MMCF. Switched from fresh water mud
to salt water mud. Drilled from 7297' to 8409'. DST #2 from 8390' to 8409'.
(ATOKD Sand). Reg. 7040' salt water. Drilled from 8409' to 9310'. DST #3 from
9280' to 9310' (Devonian) Rec. 600' Drlg. mud & 8000' salt water. Ran logs. Set
4 1/2" liner at 7515. Hanger at 6645'. Cemented with 110 sacks of 50/50 encore
posmix 2% gel. circ. out 10 sacks excess cement. Tested with 2000# for 30
minutes - held o.k. Set 15 Sacks plug from 9100' to 9220' and 60 sack plug from
8080' to 8560'. Perf 4 1/2" liner from 7060' to 7110' and 7224' to 7270' with 25PF
(Acidized Perfs with 8000 gals. 15% reg. acid & dropped ball sealers. Well kicked
off and cleaned up. 5" SIP- 2200#, EST 5-10 MMCF. Ran 250 Jts. 2" eve. tubing.
Set at 7212', 4 1/2" Guiberson CVL pkr. 30-33, Ser. @ 6897', 20/64" choke, FTP=
2250# SI. 20" build up to 2400#.
I.P.- Absolute open flow 21 MMCF, Surf. T.P. 2468#, BHP 2966# at - 3100 datum.

TO BE FILLED IN BY THE WELL OWNER OR OPERATOR
Name of well _____
Location of well _____
County _____
State _____
Date of completion _____
Operator _____
Address _____

FOOTAGE WELL CORRELATION

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR
UNITED STATES

NAME OF WELL OR PROPERTY _____
SERIAL NUMBER _____
DATE OF LOG _____

LOGS OF OIL OR GAS WELLS