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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(Marathon is Operator of the Indian Basin Gas Plant and Gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under contracts providing for delivery of residue gas at the plant.)

I. Operator **Odessa Natural Gasoline Company**

Address **P. O. Box 3908, Odessa, Texas**

Reason(s) for filing (Check proper box) ☒ New Well ☐ Recombination ☐ Change in ownership

Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☒

Other (Please explain) **Marathon will be purchaser of all condensate production from this well, however, the gas production is split between So. Union & Natural Gas Pipeline.**

If change of ownership give name and address of previous owner **Previous C-104 submitted by operator August 21, 1963 for allowable request to produce into So. Union's system. Lease name change.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. C. Williamson Federal Gas Com	Well No. 1	Pool Name, including Formation Indian Basin - Upper Penn Gas Pool, Cisco Canyon	Kind of Lease Lease, Federal or Lease
Location: Unit Letter G , 1980 Feet From The North Line and 1980 Feet From The East Line of Section 19 , Township 21 South Range 23 East , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (SPLIT CONNECTION)

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Marathon Oil Company, Operator, Indian Basin Gas Plant and Gathering System	Address (Give address to which approved copy of this form is to be sent) Box 1324, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Co. Operator, Indian Basin Gas Plant and Gathering System	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1419, Carlsbad, N. M. Box 1324, Artesia, New Mexico
If well produces oil or liquids, give location of tanks. G 19 21S 23E	Is gas actually connected? Yes -- So. Union Gas Sept. 16, 1963 No -- Natural Gas Pipeline Jan. 1, 1966 (Appx.)

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X				X	
Date Spudded 8017061	Date Compl. Ready to Prod. 12-18-61	Total Depth 9310	P.B.T.D. 7515					
Pool Indian Basin Upper	Name of Producing Formation Cisco-Canyon	Top Oil/Gas Pay 7060	Tubing Depth 7212					
Perforations Penn Gas 7060-7110 7224-7270			Depth Casing Shoe 9310					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-9/8		30		50			
12-3/4	9-5/8		1720		300			
8-3/4	7		6809		75			
6-3/4	4-1/2 Liner		6645-7515		110			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		RECEIVED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 6 1965
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL **2-16, 17-62**

Actual Prod. Test MCF/D 6.771	Length of Test 36 hours	Bbls. Condensate/MMCF 2,2661	Gravity of Condensate 52.0
Testing Method (pitot, back pr.) Back Pr'	Tubing Pressure 770	Casing Pressure 2284	Choke Size Orifice

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hale E. Lockett
(Signature)
Production Superintendent
(Title)
December 3, 1965
(Date)

OIL CONSERVATION COMMISSION

JAN 20 1966
APPROVED _____, 19____
BY **ML Armstrong**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMMISSION

DRAWER DD

~~BOX 2045~~

ARTESIA

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE January 26, 1966

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Oleesa Natural Gasoline Co., J.C. Williamson Standard
Operator. Federal Gas "Com"
Lease
1, 19-21-23, Indian Basin
Well Unit S. T. R. (Upper Penn), NATURAL GAS PIPELINE COMPANY OF
Pool AMERICA
was made on January 26, 1966. (Marathon is Operator of the Indian Basin Gas Plant
and gathering System. Natural Gas Pipeline Company of America is purchaser of the gas under
contracts providing for delivery of processed gas at the Plant.)

MARATHON OIL COMPANY, Operator of the
Indian Basin ~~Gasoline~~ Gas Plant
and Gathering System



Representative

Area Supt.

Title

cc: To operator
Oil Conservation Commission - Santa Fe

RECEIVED
JAN 26 1966
O. C. C.
ARTESIA, OFFICE