Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UN. LD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 25. Lease Serial No.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Date

SUNDRY NOTICES AND REPORTS ON WEILE 01 W. Grand AVENUE 137

Do not use this form for proposals to drill or to re-enter Artesia, NM 882 10f Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side CA 1958 Type of Well 8. Well Name and No. Oil Well X Gas Well Other J. C. WILLIAMSON STANDARD 2. Name of Operator FEDERAL GAS COM #1 Marathon Oil Company 9. API Well No. 3a. Address 30-015-05918 P.O. Box 552 Midland, TX 79702 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) INDIAN BASIN UPPER PENN GAS UL "G", 1980' FNL & 1980 FEL, 11. County or Parish, State SECTION 19, T-21-S, R-23-E EDDY COUNTY CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen \mathbf{x} Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Subsequent Report Other New Construction Recomplete AMEND Casing Repair Plug and Abandon Temporarily Abandon Change Plans COMMINGLE PERMIT Final Abandonment Notice Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Currently the gas production from this well goes through a stack pack and compressor that are located onsite. Marathon Oil Company proposes to remove the compressor from this lease and send the gas production, via pipeline, to Kerr McGee's West Indian Basin Unit Compressor Station, located in the SW quarter of Section 17, T-21-S, R-23-E. After compression, the gas will be transported, via pipeline to the Indian Basin Gas Plant for processing. The gas production will be metered before entering the pipeline to the compressor station. An updated facility diagram is attached and should replace Exhibit #33 in the original commingle agreement. APPROVED LES BABYAK PETROLEUM ENGINEER Title I hereby certify that the foregoing is true and corre Name (Printed/Typed) Engineer Technician Date 7/26/02 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

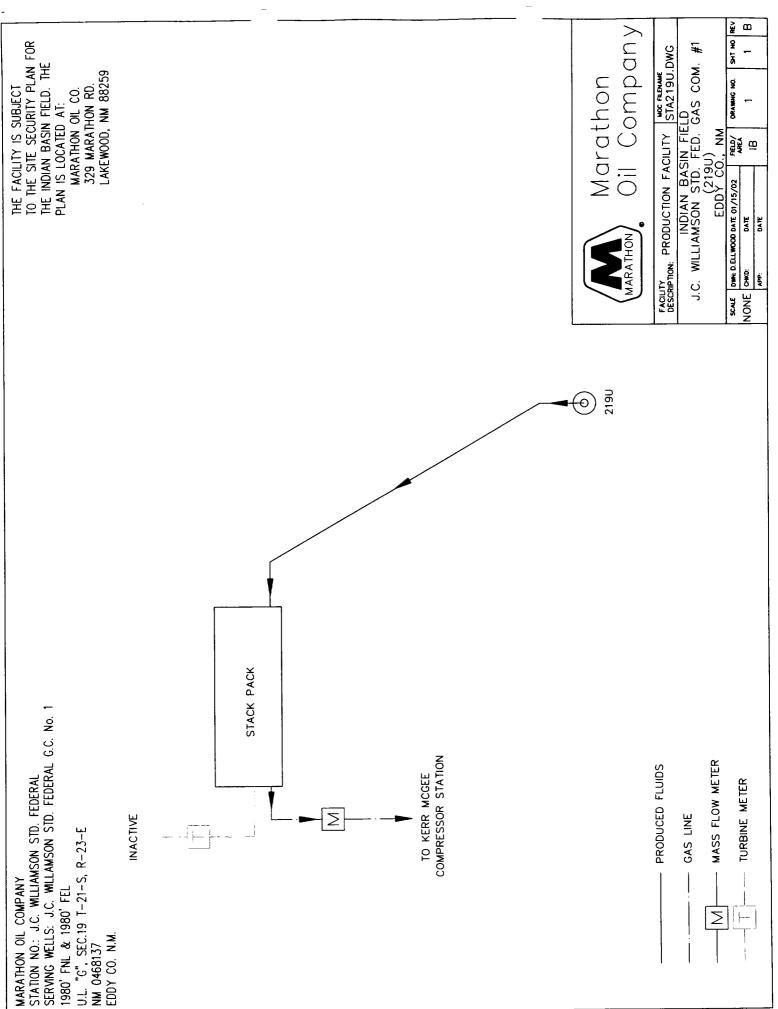


EXHIBIT #33