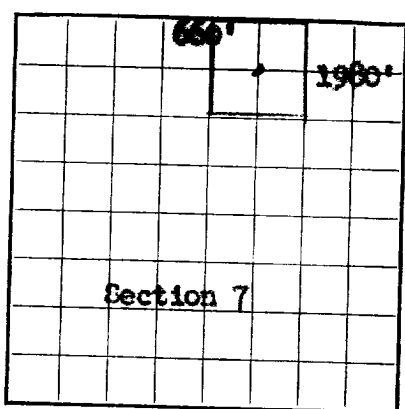


U. S. LAND OFFICE **New Mexico**SERIAL NUMBER **MM 04881**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Standard Oil Company of Texas, A
Company **Division of California Oil Company** Address **Drawer "S", Monahans, Texas**
Lessor or Tract **Federal 19-7** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **7** T. **22S** R. **23E** Meridian **NMPM** County **Eddy**
Location **660** ft. **N** of **N** Line and **1980** ft. **N** of **E** Line of **Section 7** Elevation **4138**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **J. L. Rowland** **J. L. Rowland**Date **April 8, 1963**Title **District Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 28**, 19**63** Finished drilling **March 18**, 19**63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **355'** to **405'** No. 4, from _____ to _____
No. 2, from **435'** to **445'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **290'** to **305'?** No. 3, from _____ to _____
No. 2, from **340'** to **350'?** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
	None								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	None				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **509 T.D.** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Dry Hole**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

John D. Wright, Driller **J. R. Scarbrough**, Driller
T. J. Bauerlein, Driller **Clyde Abbott**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	240'	240'	Dolomite
240'	350'	110'	Dolomite and sandstone.
350'	370'	20'	Sandstone w/ slight-fair show of oil.
370'	390'	20'	Dolomite and sandstone with fair show of oil in sandstone.
390'	509' (TD)	119'	Dolomite with slight show of oil at 435'-445'.
			<u>Schlumberger Log Tops.</u>
			Premier 342'
			San Andres 407'
			Lovington 462'

