

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

FEB 03 1981

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-4863	

10. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☒		PLUG BACK ☐		8. Farm or Lease Name Eddy State Com.	
2. Name of Operator E. L. Latham, Jr.		3. Address of Operator P.O. Box 1392, Hobbs, New Mexico 88340		4. Location of Well		UNIT LETTER <u>B</u> LOCATED <u>2056</u> FEET FROM THE <u>East</u> LINE AND <u>150</u> FEET FROM		9. Well No. 1		10. Field and Pool, or Wildcat Wildcat Morrow Happy Valley	
15. Date Spudded 9/15/80		16. Date T.D. Reached 01/13/81		17. Date Compl. (Ready to Prod.) 02-3-81		18. Elevations (DF, RKB, RT, GR, etc.) 3660' GL		19. Elev. Casinghead 3660'		12. County Eddy	
20. Total Depth 11,600'		21. Plug Back T.D. 11,559'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 31-11,600		Cable Tools 0-31		25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,212 - 11,228 Morrow		26. Type Electric and Other Logs Run Comp neutron density; Dual laterolog micro SFL		27. Was Well Cored No							
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/4"		48#		118'		17-1/2"		225 Sx		circulated	
9-5/8"		36#		2585'		12-1/4"		650 sx & 7 yds redy mix		circulated	
Above Pipe Set		on Old Well -		Gulf Hackberry Hills Unit		#2 (Old TD 10,050')					
5-1/2"		17# & 20#		11,595'		7-7/8"		550 sx Class "H"			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										11,167'	
										11,167'	
31. Perforation Record (Interval, size and number)											
11,212 - 11,228 w/4 JSPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
11,212-11,228						None					
33. PRODUCTION											
Date First Production 1-26-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 2-3-81		Hours Tested 24 hrs		Choke Size 32/64"		Prod'n. For Test Period Oil - Bbl. -0-		Gas - MCF 3800		Water - Bbl. -0-	
Flow Tubing Press. 615#		Casing Pressure		Calculated 24-Hour Rate Oil - Bbl. -0-		Gas - MCF 3800		Water - Bbl. -0-		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold (El Paso Natural Gas Co.)										Test Witnessed By Wes Shields	
35. List of Attachments Logs mailed 2-6-81											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>E. L. Latham</u>		TITLE <u>Operator</u>						DATE <u>2-6-81</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,596'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 10,968'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Barnett 11,498'	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from 11,212	to 11,228	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from 11,046	to 11,055	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10,050	10,200	150'	sh & lm				
10,200	10,285	085'	lm				
10,285	10,596	311'	sh & lm				
10,596	10,968	372'	sh & lm				
10,968	11,046	078'	lm				
11,046	11,498	452'	sh, lm with sd stringers				
11,498	11,600	102'	sh				