Form 9-831 a (Feb. 1951)

APPROVED

JUL 5 1958

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

App.	get Bureau No. 42-R358.4 roval expires 12-31-60.			
Land Office	New Mexico			
NM-05608				
Unit				
VIII	1-4 Fm			

CTING DISTRICT ENDING NOTICES AND REPORTS ON WELLS

		78 : 5'm ₂
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALITER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.		
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

North Indian Basin Unit		July 9, 1963	, 19
Well No. 1 is located	660 ft. from. (S	line and $\frac{660}{1}$ ft. from $\frac{1}{1}$	$\left\{\begin{array}{c} X \\ X \end{array}\right\}$ line of sec. $\frac{10}{10}$
SW SW Section 10	21 - S 23-	E	•
(1/2 Sec. and Sec. No.)	(Twp.) (Rang	e) (Meridian)	
Undesignated VC	Eddy	New	Mexico
(Field)	(County or Sub-	livision) (State	or Territory)

The elevation of the derrick floor above sea level is 3893.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 10,100'; Plugged back to 9550', using 205 sacks Trinity Portland cement; Washed out contaminated cement to 9565' and drilled firm cement from 9565' to 9600', PBTD; Ran 259 joints of 5-1/2", 17#, 8R, N-80 and J-55 casing to 9600'; Setting depth includes Baker circ. diff. collar and guide shoe 2.70'; Cemented by Halliburton using 1190 sacks Trinity Lite-Wate followed with 940 sacks Trinity Regular cement with 4% gel and 8/10% Hallad 9; Full returns throughout cementing; W.O.C. 24 hours; Ran Worth Well temperature survey which indicated top of cement behind 5-1/2" casing at 5795'; Pressure tested 5-1/2" casing with 2800# for 30 mins., held O.K.

DIST: USES Comm. of I J. A. Grin Lundorstend	D. V. Kitley L. Public Lands J. R. Barber Fines	H. Davis ile g by the Geological Survey before operations may be commenced.
Company	Marathon Oil Company	
Address	P.O. Box 220	$\mathcal{T}_{\mathcal{L}}$
	Hobbs, New Mexico	By Select
******		Title Asst. Superintendent