

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: Marathon Oil Company
 3. ADDRESS OF OPERATOR: P. O. Box 552 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface Unit M, 660' FSL & 660' FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED: 2-26-63
 16. DATE T.D. REACHED: 6-8-63
 17. DATE COMPL. (Ready to prod.): Recompleted 6-27-87
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): GR 3670' KB 3681'

20. TOTAL DEPTH, MD & TVD: 10,212'
 21. PLUG, BACK T.D., MD & TVD: 9300'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 9200 - 9214' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN: None on recompletion

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	304'	Unk.	960 sx in 8 stages	None
9-5/8	36	3,098'	12-1/4"	1263 sx	None
7"	23, 26, & 29	10,159'	8-3/4"	700 sx in 2 stages	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number): 9200' - 14' (4 JSPF, .41" dia., 56 holes) Tubing conveyed gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7410-20'	Cmt sqz w/225 sx C1 "H"
9200-14'	Perforated 4 JSPF

33.* PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
 WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-1-88	24	1.25"	→	0	3103	0	---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

35. LIST OF ATTACHMENTS: Form 3160-5, NMOCD Form C-122, Logs & inclination survey previously filed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: J. R. Jenkins TITLE: Hobbs Production Sup't. DATE: APR 17 1989

5. LEASE DESIGNATION AND SERIAL NO.: NM-07260
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Indian Hills Unit
 7. UNIT AGREEMENT NAME: Indian Hills Unit
 8. FARM OR LEASE NAME: Indian Hills Unit
 9. WELL NO.: 1
 10. FIELD AND POOL, OR WILDCAT: Indian Basin - Morrow
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 21, T-21-S, R-24-E
 12. COUNTY OR PARISH: Eddy
 13. STATE: NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	232	695	Dolomite & Sand	Grayburg	232	
San Andres	695	1,710	Dolomite	San Andres	695	
Glorieta	2,395	2,985	Dolomite & Sand	Glorieta	2,395	
Bone Spring	2,985	3,300	Dolomite & Sand	Bone Spring	2,985	
Wolfcamp	6,613	7,300	Limestone & Shale	Wolfcamp	6,613	
Upper Penn	7,305	7,900	Dolomite	Upper Penn	7,305	
Lower Strawn	8,400	8,680	Limestone	Lower Strawn	8,400	
Atoka	8,684	9,000	Limestone & Sand	Atoka	8,684	
Morrow	9,022	9,400	Limestone & Sand	Morrow	9,022	