ppropriate District Office	Santa Fe File		rgy, Minera	State of New ils and Natura		s Departmen	Form C-104 Revised 1-1-89 RECEIVED See lastructions at Bettom of Page				
O. Box 1980, Hobbe N		Gas / (D)	L CON	SERVAT		IVISION	Ī		<u> </u>		
DISTRICT II O. Drawer DD, Artelia, I	Operator NM 88210	الماهنات	Santa F	P.O. Box e, New Mex		-2088		MAY 12'	89		
000 Rio Brazos Rd., Azze	c, NM 87410			ALLOWABL PORT OIL			3	O. C. E			
Operator	/	/					Well AP	1 No. 015-102 <u>0</u>	۵		
Oryx Energy Address			70700				_ 1 _ 30-	013-1020	7		
P. O. Box 18 Reason(s) for Filing (Chec		id, Texa	is /9/02		Other	(Please explain	2)				
New Well Change in Transporter of:									i		
Recompletion Change in Operator	Oil Dry Gas U erator X Casinghead Gas Condensate C										
f change of operator give and address of previous op	рате			& Produc	tion Co	., P. O.	Box 186	l, Midla	nd, Texa	as 79702	
L DESCRIPTION						•		Fede	_	· .	
Lease Name	OT WEED IT			Name, Including	g Formation		Kind of	Annal on Eco			
West Indian	Basin UT	K	1 Ir	ndian Bas		r Penn.	State, F	ederal or Fee	NM071	06	
Location Unit Letter	N	:660	Fed	(Pro Gas) From The _So		and1980	Fee	From The	West	Line	
Section 17	Township	21 - S	Ran	ge 23-E	, NI	ирм, Ed	dy			County	
III. DESIGNATIO					PAT GAS	SCU	MLOCK PER	MIAN CORP	EFF 9-1-91		
Name of Authorized Tra			r Condensate	TX	Address (Giv	address to wh	ich approved o	copy of this for	m is to be sent	<i>y</i>	
The Permian					a509 W. Wall, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					,,	
Name of Authorized Tra Marathon Oil	head Gas or Dry Gas			Indian	Basin Ga	s Plan 8	Gathering System New Mexico				
If well produces oil or li-	Sec. Tw	Rge. 1S 23E	Is gas actuall Yes	y connected?	When	?					
If this production is cons		rom any other									
IV. COMPLETIO	N DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of	of Completion -		On wen	Cas wen		1	Jupi	1		İ	
Date Spudded		Date Compl	. Ready to Pro	d.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, R	T, GR, etc.)	Name of Pro	oducing Forma	tion	Top Oil/Gas Pay			Tubing Depth			
Perforations		<u> </u>							Depth Casing Shoe		
Pertorations											
				SING AND CEMENTING RECORD				SACKS CEMENT			
HOLE S	HOLE SIZE			NG SIZE	ļ	DEPTH SET		SAORS OLINEITY			
		<u> </u>		*							
V. TEST DATA	AND REQUES	T FOR A	LLOWAB	LE	<u> </u>				- 6.774		
OIL WELL (I	Test must be after re	Date of Tes		oad oil and must	Producing N	r exceed top all lethod (Fiow, p	owable for thi ump, gas lift, c	s depth or be fo uc.)	ж јии 24 к ом	3./	
Date I has I vew On Rul	Date Of 16:	-		·			Choke Size				
Length of Test		Tubing Pressure			Casing Pressure			CHORD GIAN			
Actual Prod. During To	;st	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL		<u> </u>			<u> </u>			1	- Train	- + 1. 3	
	AS WELL Tual Prod. Test - MCF/D Length of Test					nsate/MMCF		Gravity of Condensate			
Testing Method (pitot,	back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	D CENTER -				ـــــ				· 		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved JUN 2 2 1989						
On a District and being.						Date Approved					
Mana Z. tens					By ORIGINAL SIGNED BY						
Signature Maria L. Perez Accountant					SUPERVISOR, DISTRICT IF						
Printed Name 4-25-89		· Q	- 15-688-0	Title	Titl	e					
4-25-89 Date				hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.