



**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from surface feet to 11,145 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Dry Hole, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
 was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

- |                    |                         |                            |
|--------------------|-------------------------|----------------------------|
| T. Anhy.....       | T. Devonian.....        | T. Ojo Alamo.....          |
| T. Salt.....       | T. Silurian.....        | T. Kirtland-Fruitland..... |
| B. Salt.....       | T. Montoya.....         | T. Farmington.....         |
| T. Yates.....      | T. Simpson.....         | T. Pictured Cliffs.....    |
| T. 7 Rivers.....   | T. McKee.....           | T. Menefee.....            |
| T. Queen.....      | T. Ellenburger.....     | T. Point Lookout.....      |
| T. Grayburg.....   | T. Gr. Wash.....        | T. Mancos.....             |
| T. San Andres..... | T. Granite.....         | T. Dakota.....             |
| T. Glorieta.....   | T. _____                | T. Morrison.....           |
| T. Drinkard.....   | T. <u>Delaware</u> 2220 | T. Penn.....               |
| T. Tubbs.....      | T. _____                | T. _____                   |
| T. Abo.....        | T. _____                | T. _____                   |
| T. Penn.....       | T. _____                | T. _____                   |
| T. Miss.....       | T. _____                | T. _____                   |

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	116	116	Lime	9607	9727	120	Lime & Shale
116	265	149	Lime & Sand	9727	10080	353	Lime
265	2207	1942	Lime	10080	10139	59	Lime & Shale
2207	2468	261	Lime & Sand	10139	10189	50	Lime
2468	3930	1462	Lime	10189	10272	83	Lime & Shale
3930	4150	220	Sand & Lime	10272	10655	383	Lime & Chert
4150	4446	296	Lime	10655	10690	35	Lime, Sand & Shale
4446	4478	32	Sand & Lime	10690	10998	308	Lime & Shale
4478	5215	737	Lime	10998	11040	42	Shale
5215	5500	285	Lime & Chert	11040	11107	67	Lime & Shale
5500	5745	245	Lime	11107	11145	38	Shale
5745	5965	220	Lime & Shale				Total Depth
5965	6643	678	Lime & Sand				
6643	6740	97	Lime, Sand & Shale				
6740	8079	1339	Lime & Sand				
8079	8420	341	Lime & Shale				
8420	8977	557	Shale				
8977	9299	322	Shale & Lime				
9299	9415	116	Dolomite & Shale				
9415	9531	116	Sand & Shale				
9531	9607	76	Shale & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*Hugh Meyer* 9-15-64  
 (Date)

Company or Operator Tom Brown Drilling Co., Inc. Address Albritton & Meyer, Box 524, Midland, Tex.

Name Hugh Meyer Position or Title Agent