

DATE August 28, 1979

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change _____
 Purchaser Marathon Oil Co. Pool Indian Basin Upper Penn
 Operator Hanagan Petroleum Corp. Lease Tee Pee State Gas Com.
 Well No. 1 Unit Letter D Sec. 32 Twp. 21S Range 24E
 Dedicated Acreage _____ Revised Acreage _____ Difference _____
 Acreage Factor _____ Revised Acreage Factor _____ Difference _____
 Deliverability _____ Revised Deliverability _____ Difference _____
 A x D Factor _____ Revised A x D Factor _____ Difference _____

C. M. Roybal OCD District No. 4

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments		246647+		March O/U Reinstated		
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April		92070		182323		
May		85395		167618		
June		106640		106990		
July		114603		104692		
August		116828				
September		114529				
October						
November						
December						
January						
February						
March						
TOTALS		398708		561623		
Allowable Production Difference				162915-		
July Schedule O/U Status				-0-		
Revised July O/U Status				83732+		
Effective In	Oct.	Schedule				
Current Classification	M	To	N			

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

By [Signature]