

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED *C/SF*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

la. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other RE-ENTRY
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 1650' FEL, Unit J, Section 30-R21S-R24E, Eddy Cnty, NM
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO. NM-NM029301
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME SW-257
8. FARM OR LEASE NAME, WELL NO. MARTHA CREEK GAS COM. #1
9. API WELL NO. 30-015-10323
10. FIELD AND POOL, OR WILDCAT Indian Basin (Upper Penn)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit J, Section 30-R21S-R24E

14. PERMIT NO. 2/2/98 12. COUNTY OR PARISH Eddy 13. STATE New Mexico
15. DATE SPURRED 1/6/65 16. DATE T.D. REACHED 2/20/65 17. DATE COMPL. (Ready to prod.) recpln 1-6-98 to 6-1-98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3722', KB 3735' 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9572' 21. PLUG, BACK T.D., MD & TVD 9072' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7362-7618' Upper Penn 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN submitted at time of original completion 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" existing	H-40 48	198'	17 1/2"	surface, 250 sx	
9 5/8" existing	J-55 36	2002'	12 1/4"	575' by Temp Svy, 1575 sx	
7" existing	J-55 & N-80 23 & 26	9522'	8 3/4"	6850' by CBL, 400 sx	
	DV tool at	7229'			

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	SN at 7672'

31. PERFORATION RECORD (Interval, size and number)
7362-7618' w/188 holes (.40" EFD) Upper Penn
ACCEPTED FOR RECORD
JUL 27 1998
BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7422-7492' 10,000 gals 15% HCl + 140 BS
7548-7618' 10,000 gals 15% HCl + 100 BS

33.* PRODUCTION
DATE FIRST PRODUCTION 6/2/98 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/23/98 HOURS TESTED 24 CHOKE SIZE 18/64" PROD'N FOR TEST PERIOD → OIL-BBL. 0 GAS-MCF. 1247 WATER-BBL. 2736 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 175 psi CASING PRESSURE 520 psi CALCULATED 24-HOUR RATE → OIL-BBL. 0 GAS-MCF. 1247 WATER-BBL. 2736 OIL GRAVITY-API (CORR.) °

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Owen Puckett

35. LIST OF ATTACHMENTS N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE June 26, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
3rd Bone Springs	6247'	6450'	fine grain sand carrying water	
Cisco Reef	7288'	7850'	Limestone and dolomite gas (water 7484-7846')	
Morrow	8967'	9435'	Morrow porosity carrying gas	
			DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
				N/A

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Glorietta	2125'	
Bone Springs	3408'	
Wolfcamp Shale	6450'	
Cisco Reef	7288'	
Strawn	8359'	
Atoka	8665'	
Morrow	8967'	
Barnett Shale	9510'	
TD	9572'	