

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Just

I. OPERATOR
Operator **Kerr-McGee Corporation**
Address **P. O. Box 1347, Odessa, Texas**

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain) **Change operating name, correct lease name memo**

If change of ownership give name and address of previous owner **Kerr - McGee Oil Industries, Inc.**

RECEIVED

JAN 6 1966
D. C. D.
ARTESIA OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Martha Creek Gas com	1	Indian Basin(Upper Penn)	State, Federal or Fee Federal
Location			
Unit Letter J	1650 Feet From The South Line and 1650 Feet From The East		
Line of Section 30	Township 21S	Range 24E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Marathon Oil Company	Box 1324, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Marathon Oil Company	Box 1324, Artesia, New Mexico 88210
If well produces oil or liquids, give location of tanks. None Set-Liquid goes to plant	Is gas actually connected? Yes When December 23, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-6-65	Date Compl. Ready to Prod. 3-1-65	Total Depth 9572	P.B.T.D. 9471					
Pool Indian Basin	Name of Producing Formation Upper Penn.	Top Oil/Gas Pay 7334	Tubing Depth 7271					
Perforations 7334-59, 7364-94, 7422-44 GR	Depth Casing Shoe 9522' RKB							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8" OD	198' RKB	250					
12 1/2"	9-5/8" OD	2002' RKB	1575					
8-3/4"	7" OD	7522' RKB	400					
	2-3/8" OD	7271' RKB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4852	Length of Test 1 hour	Bbls. Condensate/MMCF 20	Gravity of Condensate 60.0
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure 2091 PSIG	Casing Pressure Packer	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Prod. Supt.
(Title)
1-3-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 14 1966**, 19____

BY *[Signature]*
Head Oil & Gas Inspector

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiplexed wells.